



Standardizing Mini-grid Modeling, Feasibility, & Financial Analyses

Dr. Peter Lilienthal

CEO, HOMER Energy

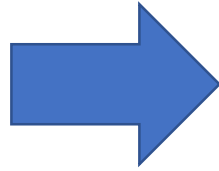
Mini-grids Workshop:

Technological Advances; Regulatory Framework and Quality Assurance

Dakar, Senegal

November 13 – 14, 2018

The Future of Power



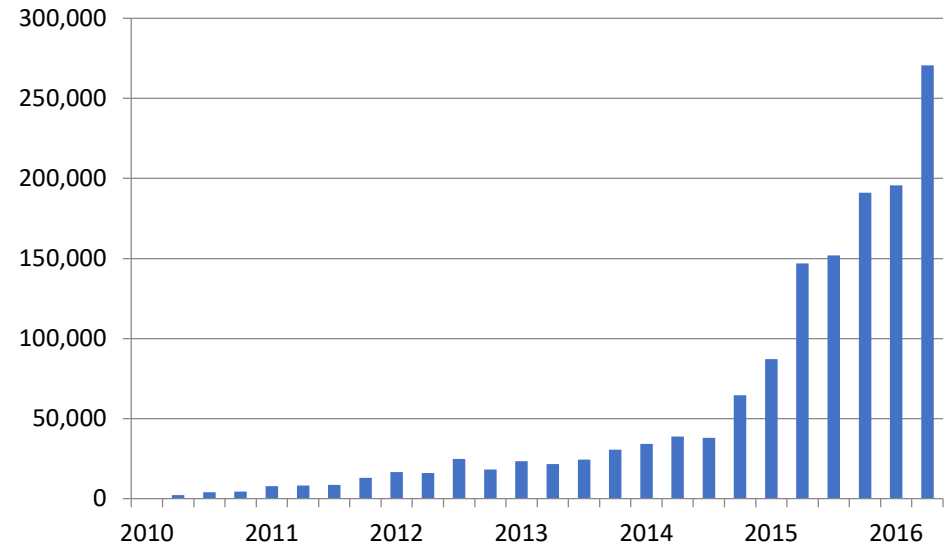
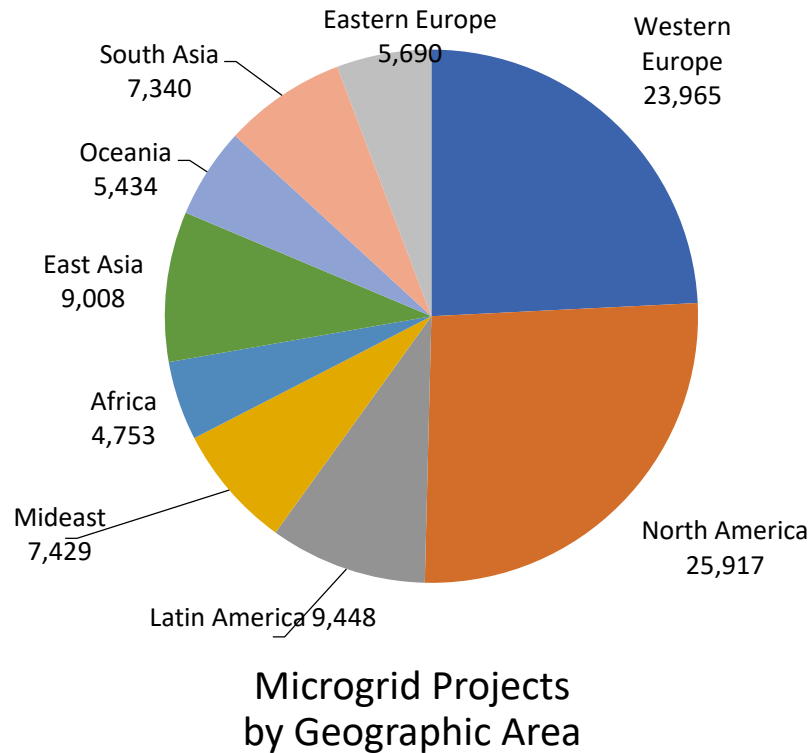
Solar and Storage are both inherently distributed



HOMER
Energy

Growing Microgrid Market

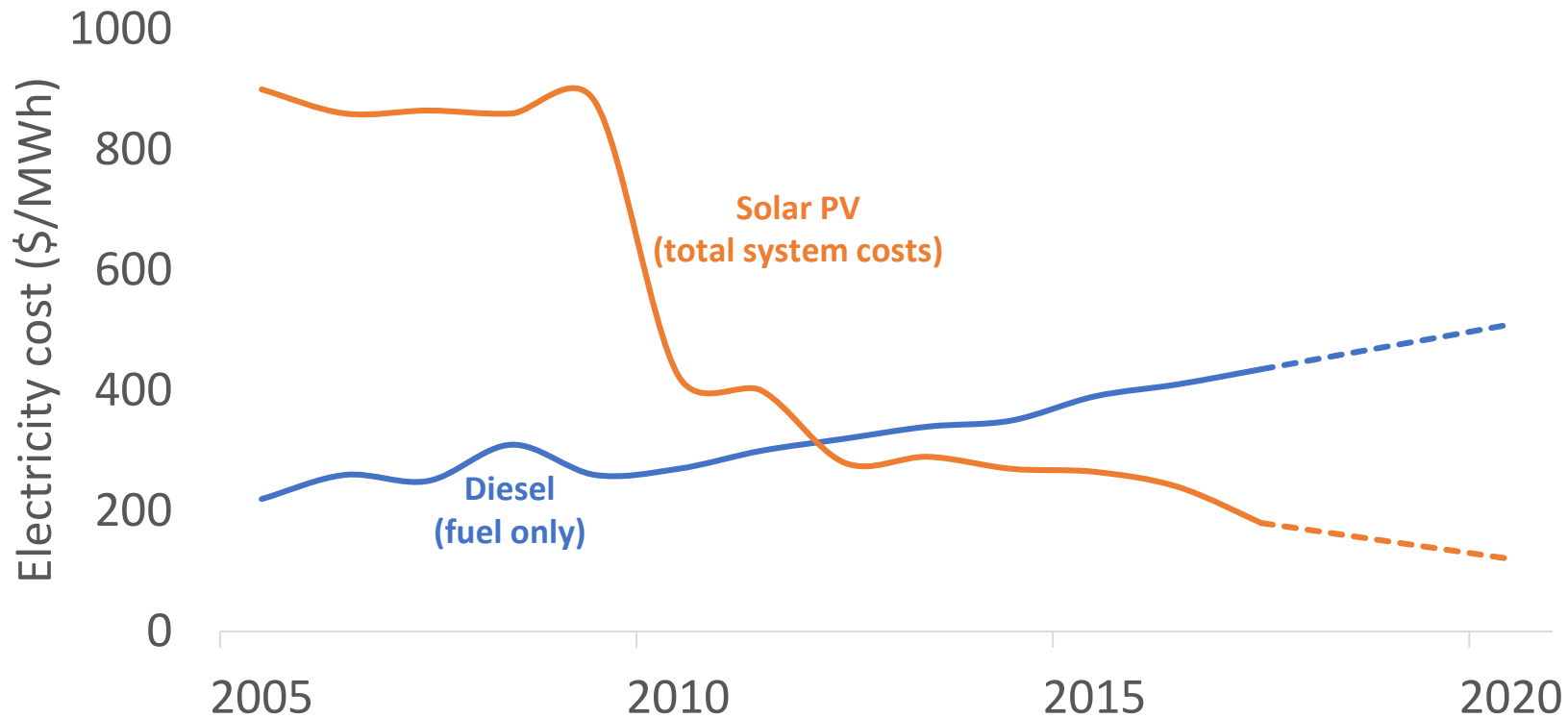
The microgrid market will reach nearly \$20 billion in annual revenue by 2020, according to Navigant Research





HOMER
Energy

Unsubsidized Economics



Grid Extension

- Good option for for large, nearby loads
- Bad option for small, distant loads
- Fix these problems before taking on new customers
 - Poor grid reliability
 - Poor grid financial condition
 - High grid losses, including “non-technical” losses
- **Modern mini-grids can provide high quality, 24 hour power**

Technology Evolution

What used to be

- Early wind-based systems
- Lead batteries
- Unreliable inverters
- No monitoring
- Grant projects without community engagement

What works

- Inexpensive solar
- Hybrid technologies
- More & better storage choices
- Reliable electronics
- Remote monitoring
- Real commercial approach

Microgrid Markets

- **General Markets**

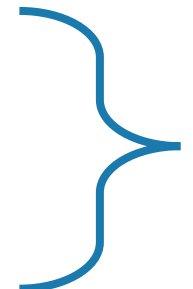
- **Grid-Connected**

- Demand & TOU management
 - Resilience in developed countries
 - Reliability in developing countries



- **Off-Grid**

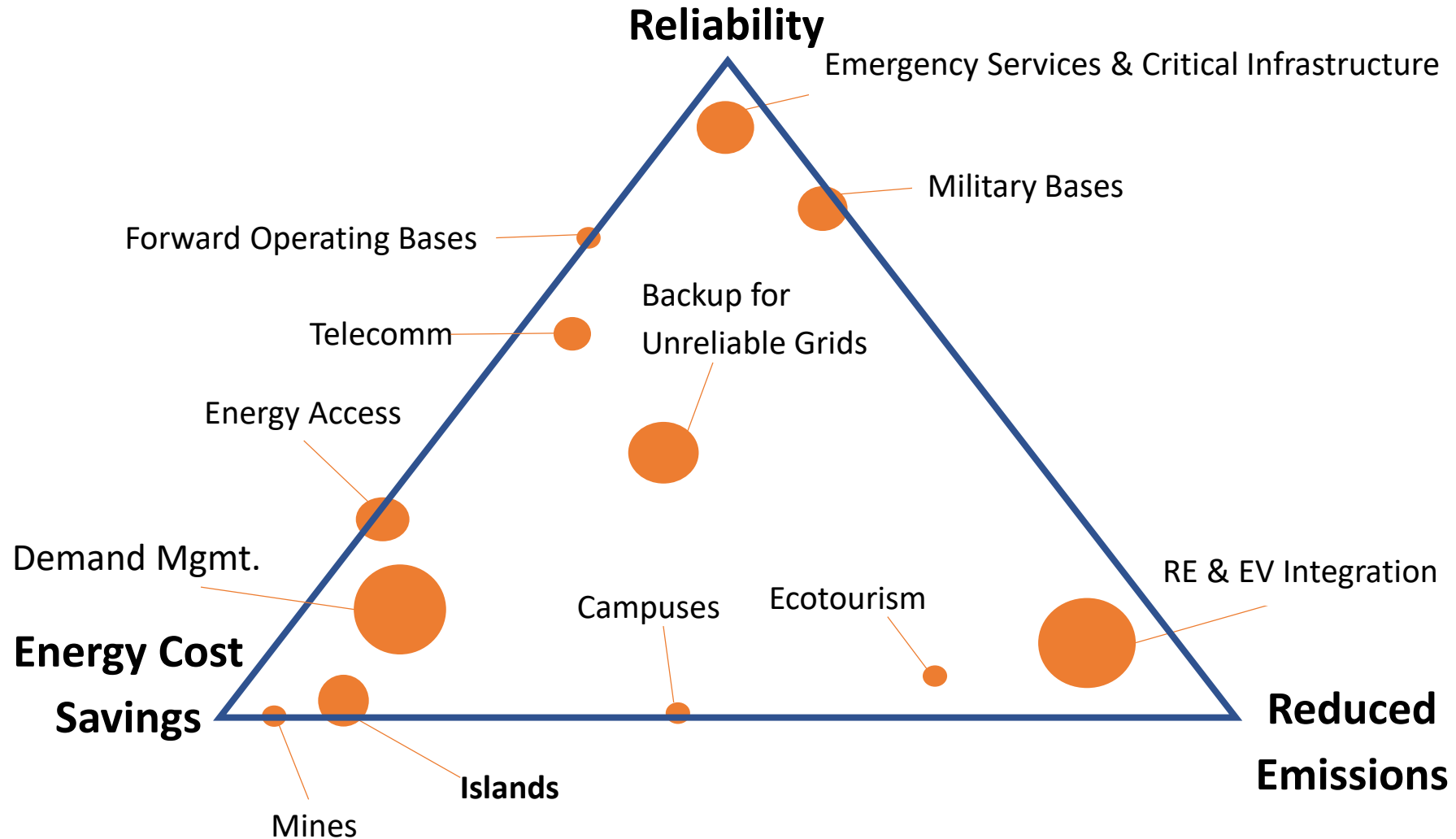
- Energy Access
 - Island & isolated utilities





HOMER
Energy

Microgrid Value Propositions



HOMER's Evolution

- 1992 – Earth Summit in Rio
 - NREL creates Village Power Program
 - HOMER as research tool for small, off grid systems
- 1998 – HOMER available to the public
- 2001 – HOMER 2 for larger island systems, CHP, DG
- 2009 – HOMER Energy spin-offs from NREL
- 2014 – HOMER Pro released
- 2017 – HOMER APIs released
- 2018 – HOMER Grid released



HOMER
Energy

Too Many Choices

Solar

Ocean Energy

Fuel Cells

Wind

Hydro

Geothermal

Biomass

New Storage Techs.

Electric
Vehicles

Smart grids

Demand Response

Micro-grids

Micro-turbines





What is best?

- It depends on:
 - Resources
 - Loads
 - Equipment prices
 - Equipment performance
- A confused mind says “No!”
- HOMER fits the pieces together





HOMER
Energy

How the HOMER software works

Project Inputs



Load Profile
Site-Specific Resources
System Components

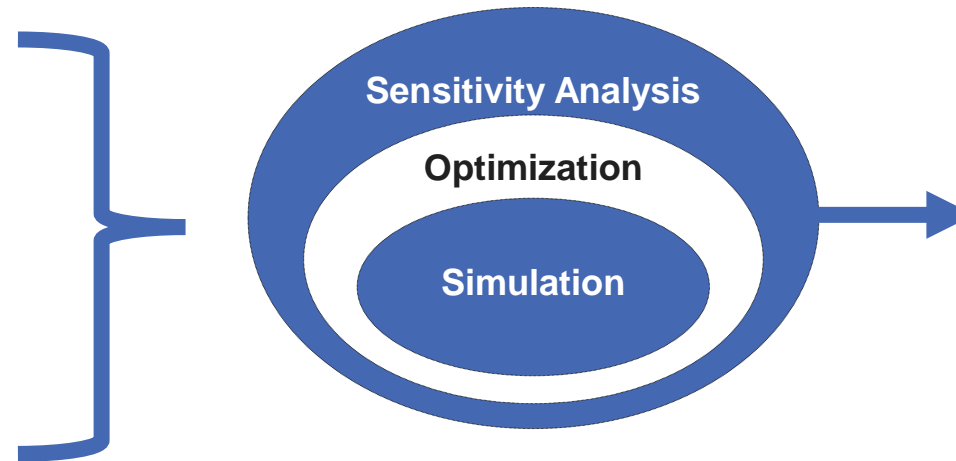
Analysis



HOMER
Pro



HOMER
Grid



Results



Economic & Engineering
Financials
System Sizing
Performance Details



HOMER
Energy

HOMER Solutions Framework

Market Access

Conferences and Webinars

Microgrid News

Industry Partner Program

Network Component Library

Software Solutions

HOMER Pro

HOMER Grid

HOMER QuickStart

HOMER QuickGrid

HOMER SaaS API

HOMER Controller API

Services

Consulting

Training

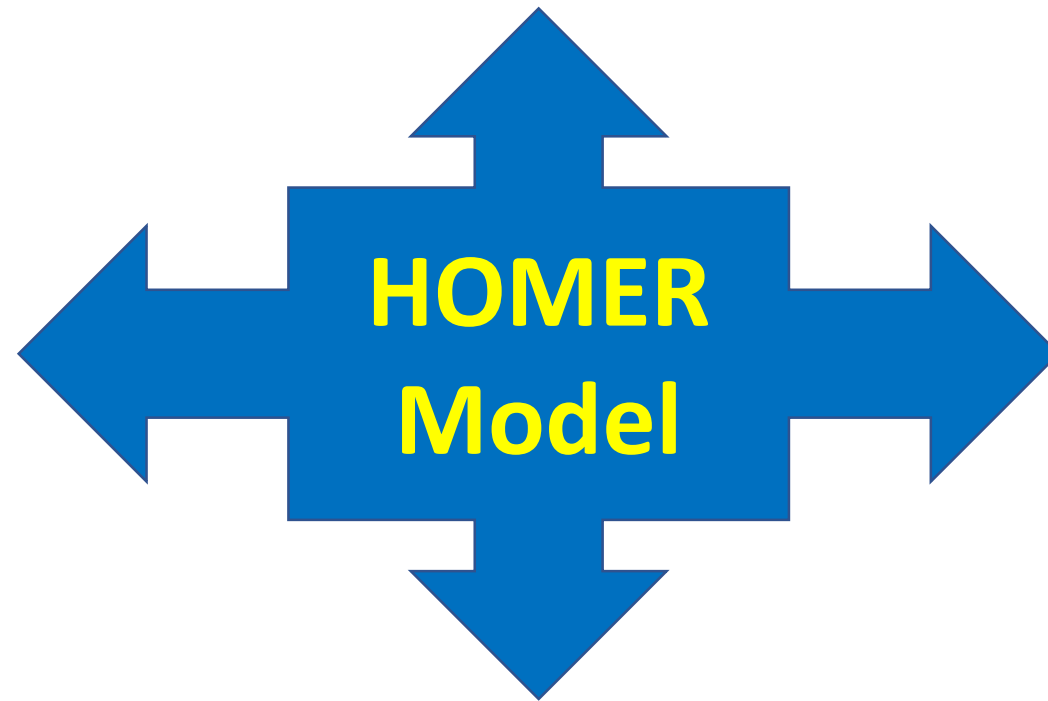
Support

<http://www.homerenergy.com>

Communication

Renewable Advocates

Power
Engineers



Financiers

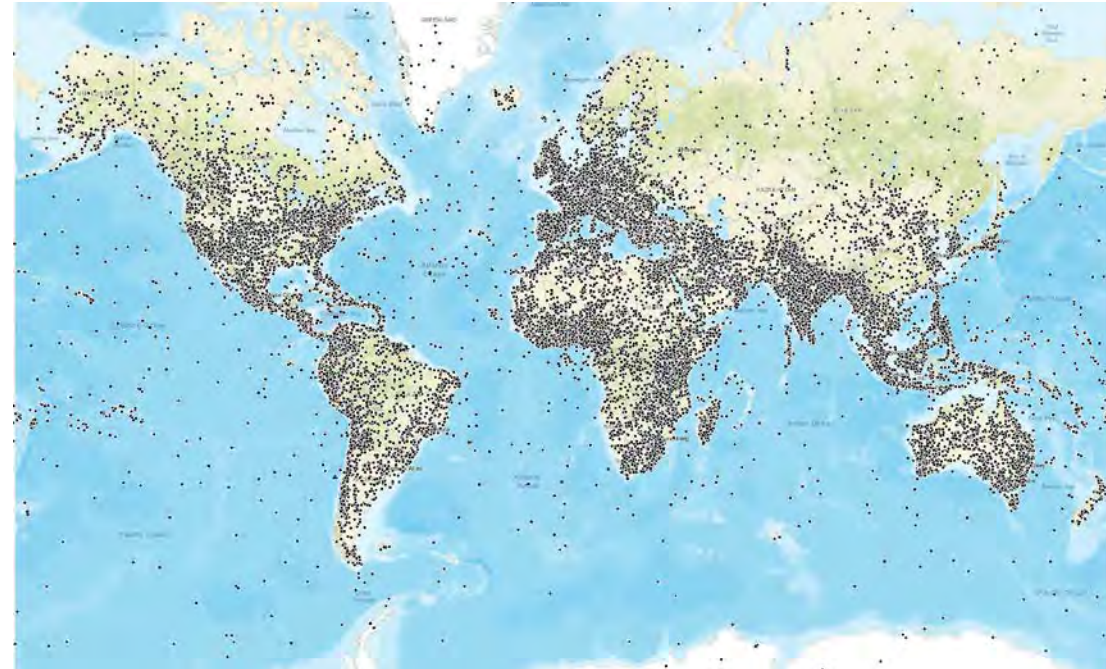
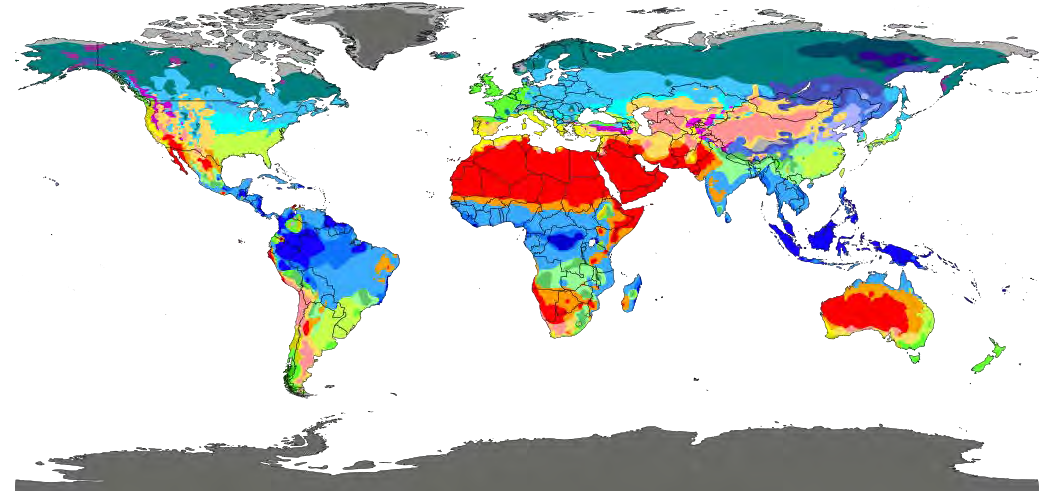
Utility Operators

HOMER bridges different worlds

<http://www.homerenergy.com>

Global Data

- HOMER users access
 - Resource data
 - Load data
 - Tariff data
- We collect project data
 - 50,000 projects under development
 - 2 million files
- Market Insight Reports
- Quarterly review for Partners





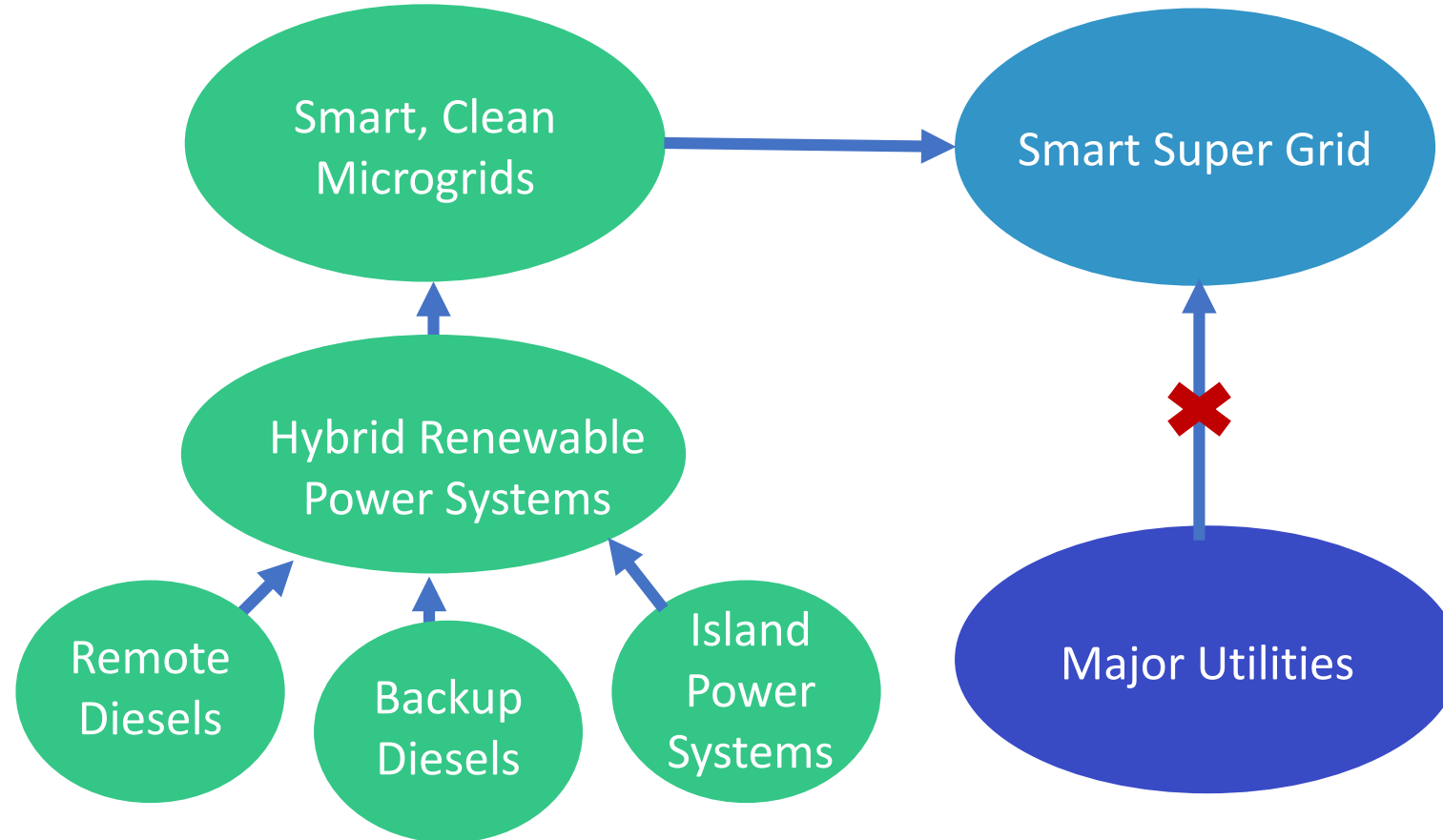
What is Different about Microgrids?

- Hybrid renewable mini-grids
 - More complex, but smaller
- Need streamlined development
- Soft costs are the challenge
 - Make up a larger proportion of total capital costs
 - Hardest to finance
 - Everything prior to procurement
 - Marketing
 - Customer engagement
 - Engineering design
 - Permitting
 - Finance
- Quality Assurance standards are the answer





Innovation in the Power Industry



Smaller Systems

- Liquid fuels from oil
- High renewable penetrations

Large Utilities

- Security obstacles
- Regulatory obstacles

Standards

- Advantages of standardization
 - Reduce costs and risk
- Challenges of standardization
 - Utility industry is changing
 - Technological improvements
 - Innovation
 - Problems with existing grids
 - Is the central grid really going to come?
- Diverse applications

Conclusion

- The Future is Distributed
- The Sun Shines Everywhere
- Learn from diverse global applications

- Regulatory obstacles abound
- Hybrid mini-grids can supply high quality, reliable power