

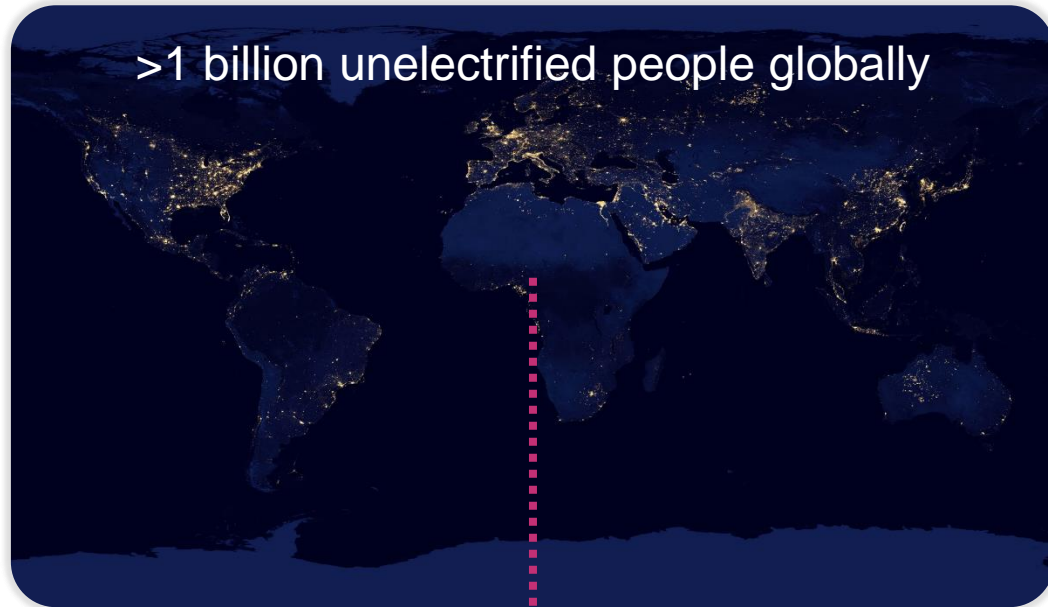
Out of sight, out of mind:
**The importance of remote monitoring for off-grid
and mini-grid energy systems**

Stine Carlé | Co-founder and VP Business Development
CESP Mini-grid Workshop | 14 November 2018

Outline

- Introduction
- The impact of remote monitoring
- Operational improvement case studies
- Broadening the scope of value
- Examples from AMMP monitoring platform

Bridging the energy access gap is operationally challenging



>1 billion unelectrified people globally

Increasingly served by off-grid renewable energy systems



Yet running these systems is operationally challenging



Complex systems with sensitive components

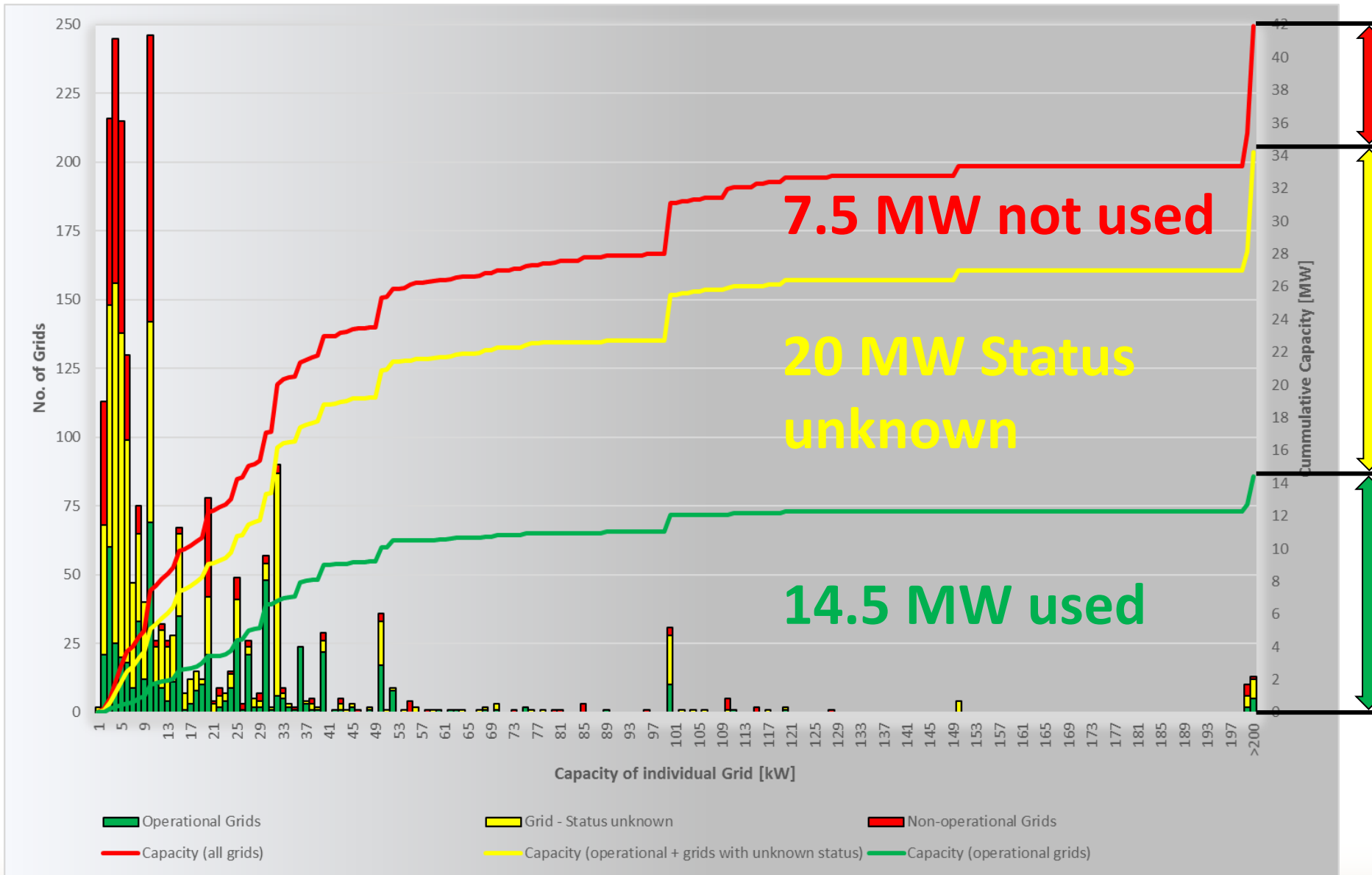


Remote sites difficult to access

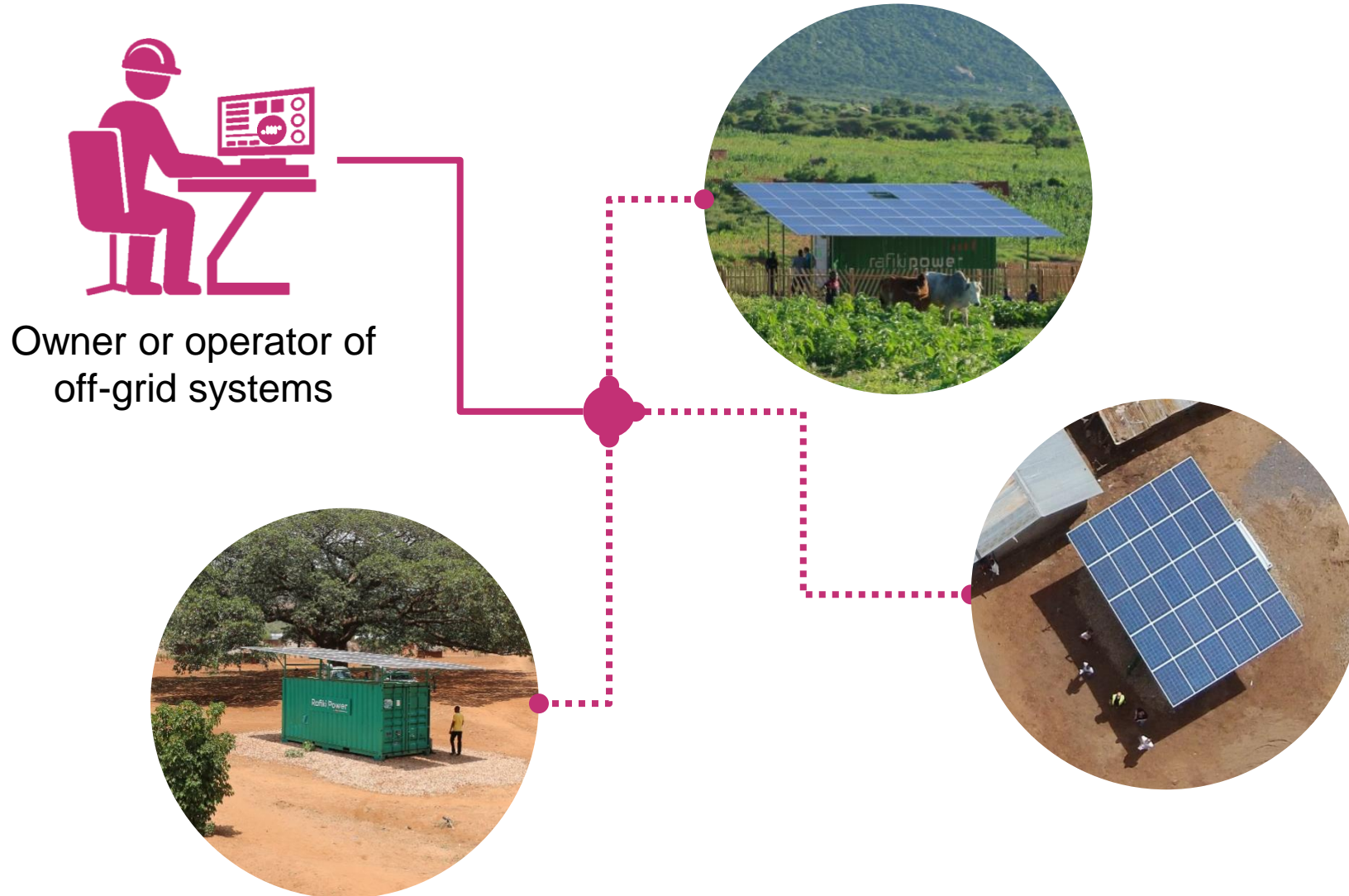


Lack of near-site technical skills

From: Dr. Harald Richter, *Are Mini-grids instrumental in fostering development in India?*, 16 Oct 2018



Effective remote monitoring and management are increasingly within reach, and can have major impact



~30% operational cost reduction



Fewer site trips

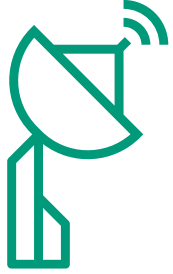


Longer component lifetime



Improved performance

Key drivers of availability of remote monitoring



- Mobile connectivity—and mobile data—increasingly available in remote areas
- Satellite connections increasingly affordable (e.g. ~\$50-100/month)



- Availability of data interfaces on inverter systems improving
- In some cases direct cloud connections/online portals

Barriers:

- Not always easy to set up reliable connection
- Lack of standardization of data interfaces across vendors

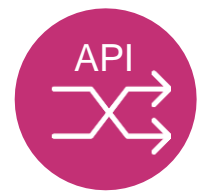
For effective monitoring, need to acquire data from multiple vendors and device types



OFF-GRID ENERGY SYSTEMS



On-site gateway or
API connection



Cloud storage and
data pipeline



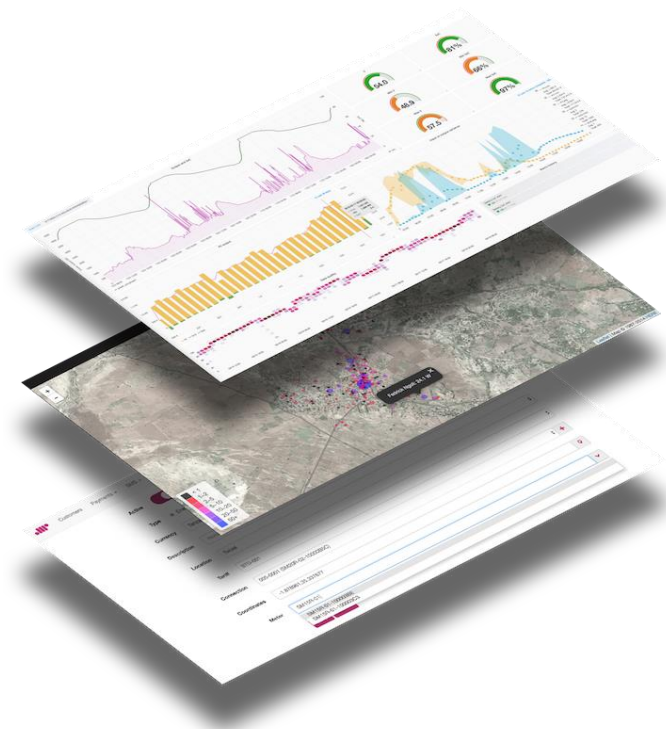
Machine learning
analytics and
alerting engine



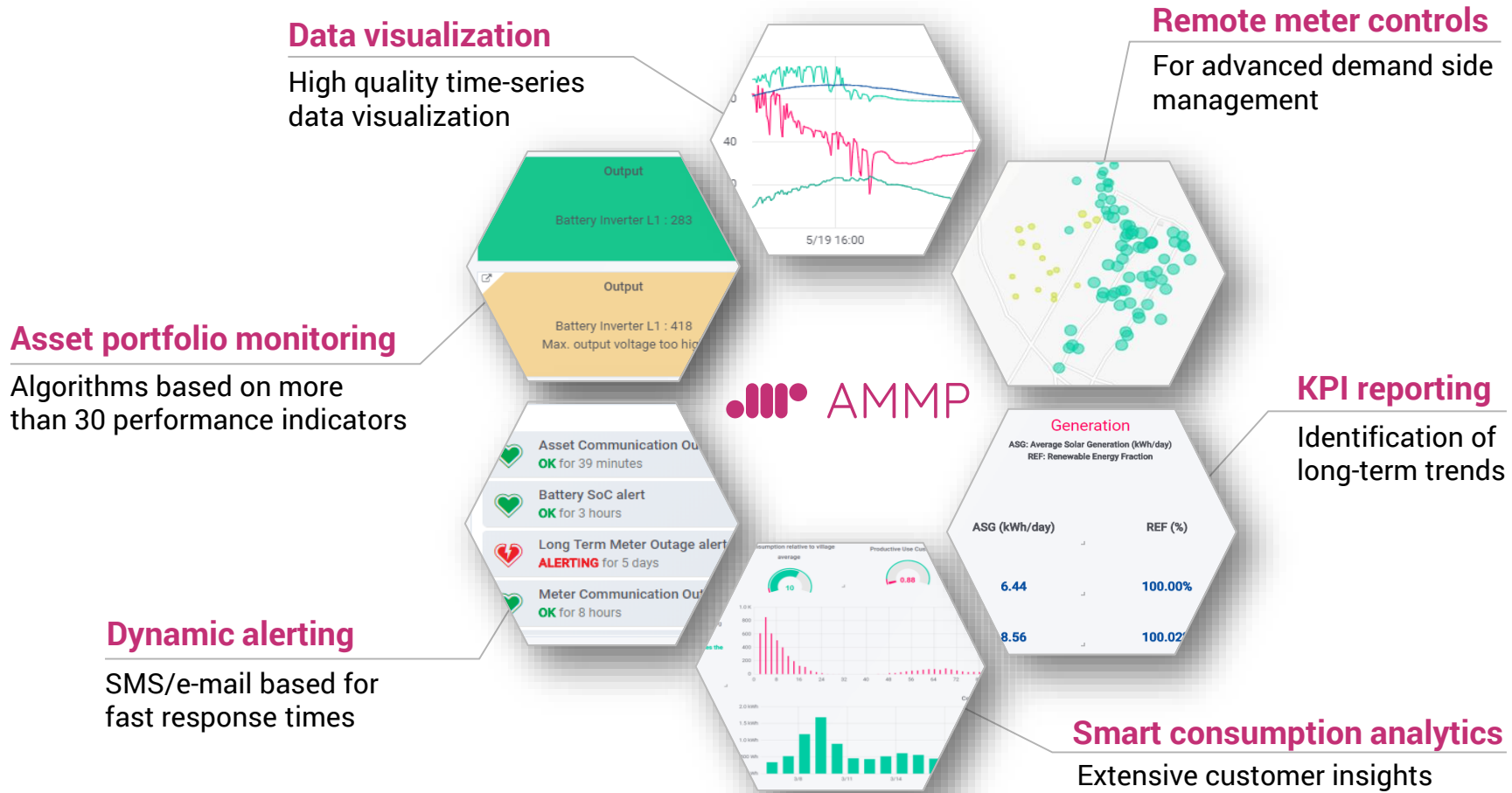
Asset
management
portal



USER INTERFACES



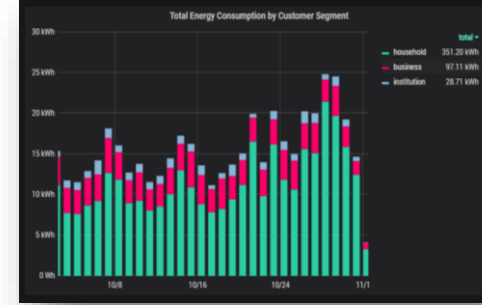
The platform contains a rich set of features to assist with streamlining asset operations



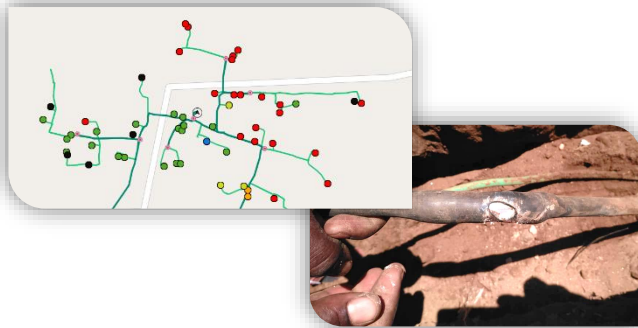
AMMP creates business value instead of just gathering data



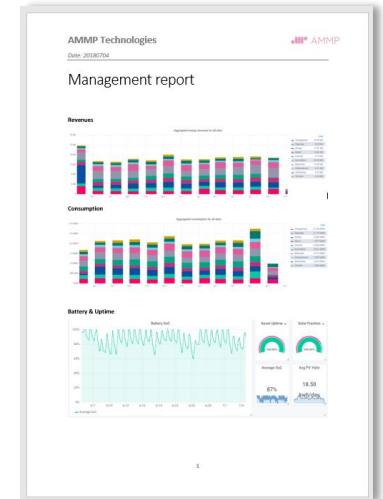
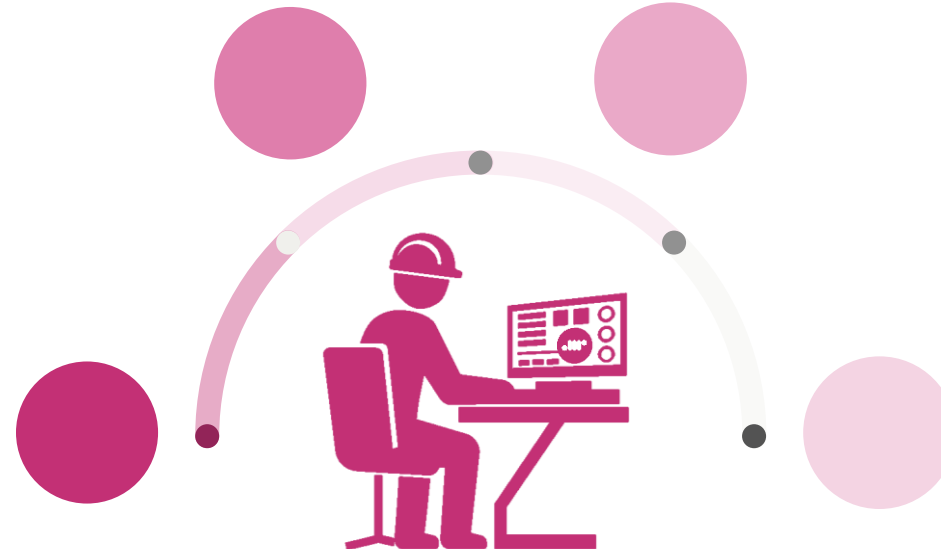
Higher end-customer satisfaction
through better customers service



Reduction in system design costs *through improved load estimations and system benchmarking*



Reduction of O&M costs
through system monitoring

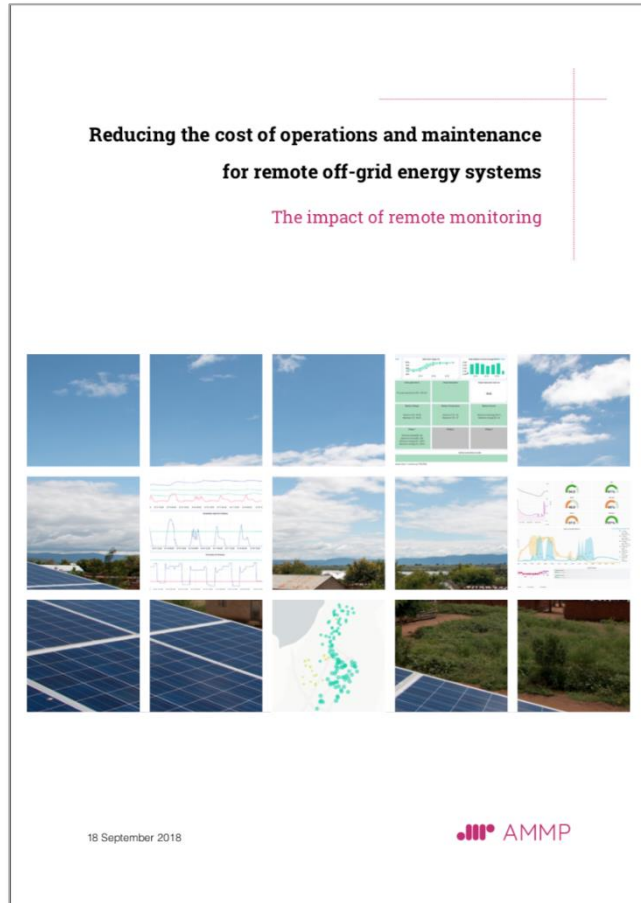


More transparency for project stakeholders and financiers
through automated reports

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Recently published white paper on impact of remote monitoring



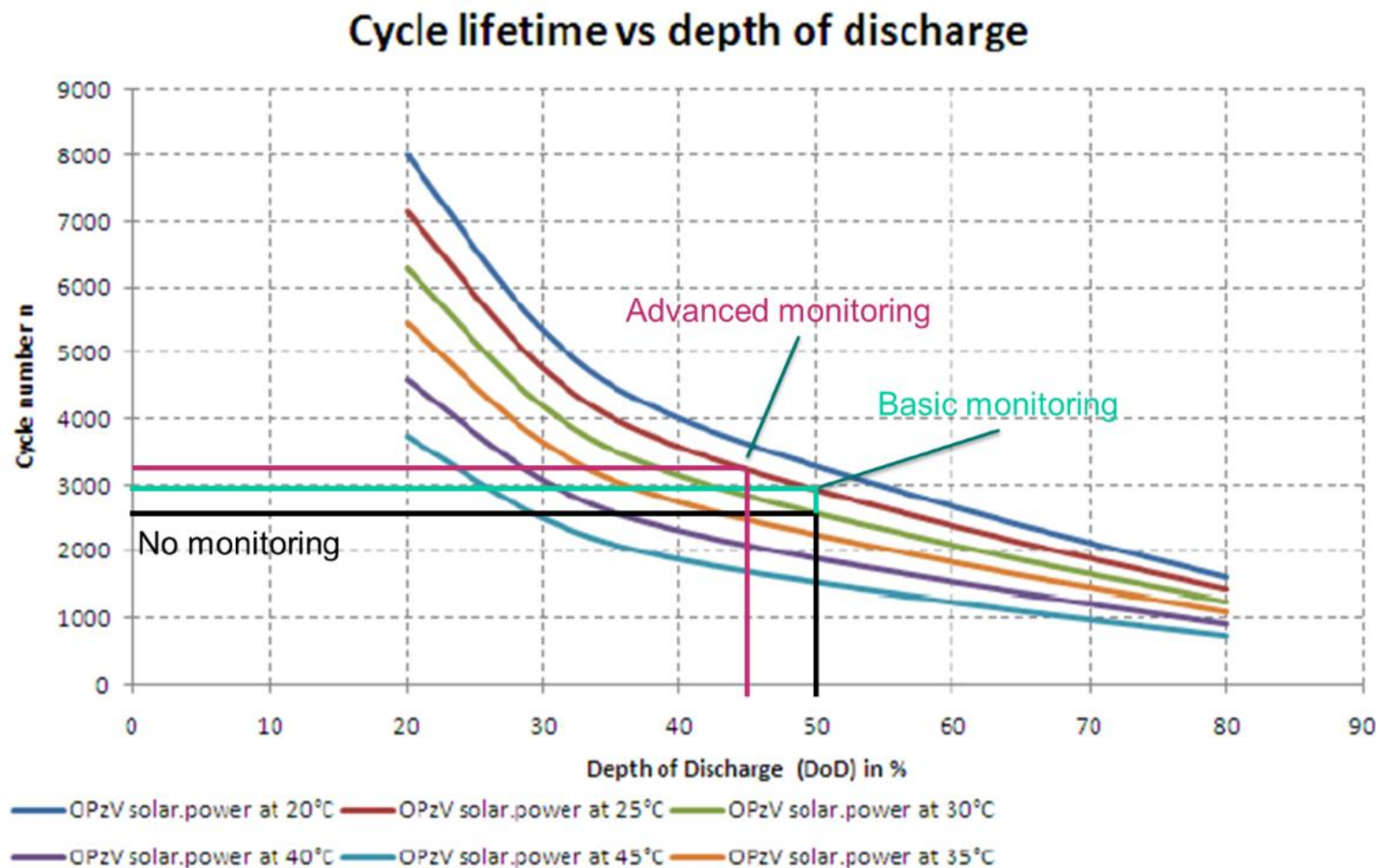
Reducing the cost of operations and maintenance for remote off-grid systems — *The impact of remote monitoring*

- Impact analysis based on Rafiki Power grids in Tanzania
- Assessed impact on three O&M cost components:
 - **Labor** (44% of costs; **20–45%** saving)
 - **Logistics** (30% of costs; **10–20%** saving)
 - **Component replacement** (26% of costs; **10–20%** saving)

→ Overall: **15–30% of O&M costs saved**

<https://www.ammp.io/remote-monitoring-cost-reduction/>

Impact on component replacement costs driven by battery lifetime

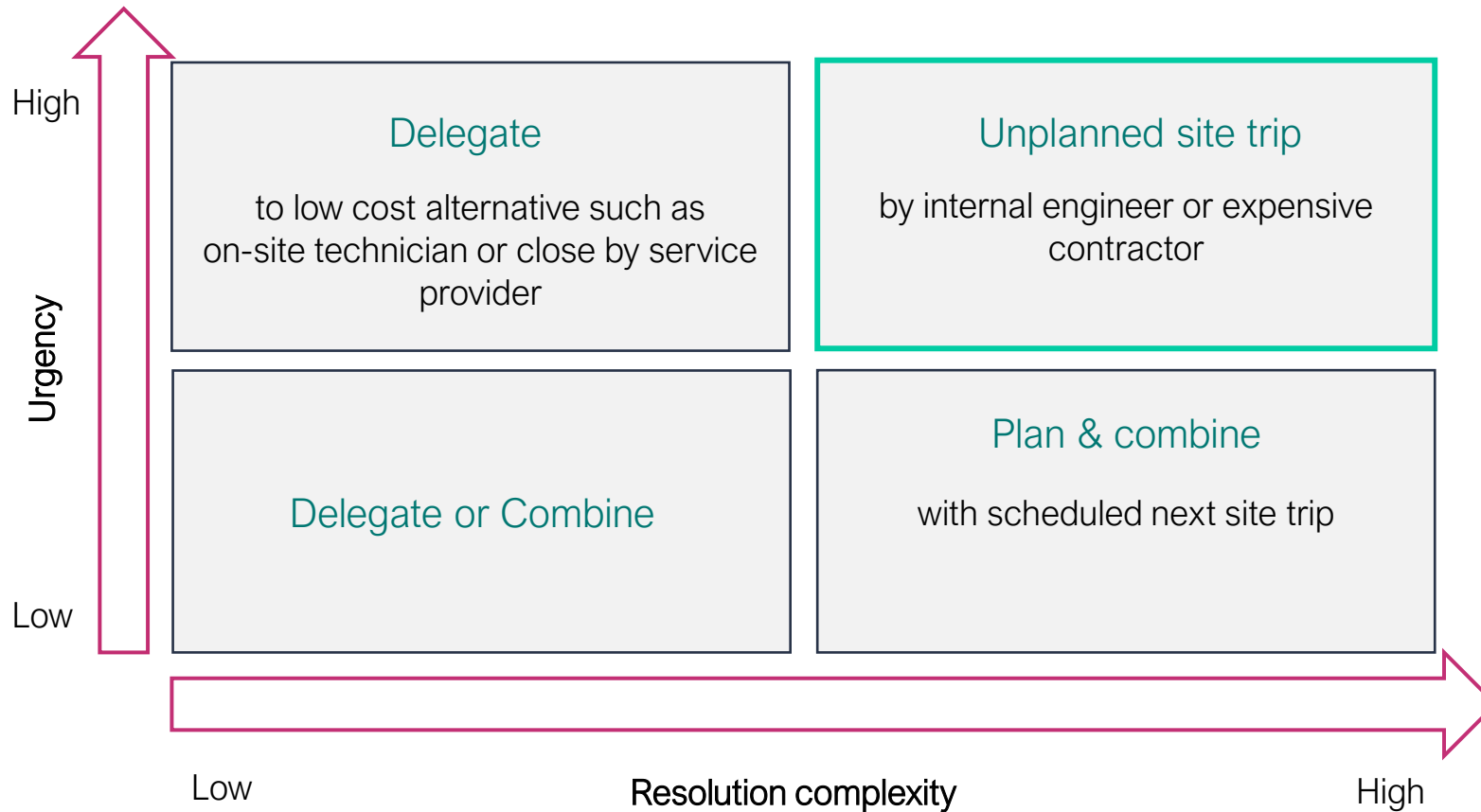


- Operating temperature reduction of 5°C extends lifetime by 10%
- Reducing average depth of discharge by 5% extends lifetime by 10%



- 10–20% benefit overall

Logistics costs reduced by cutting down technical site trips

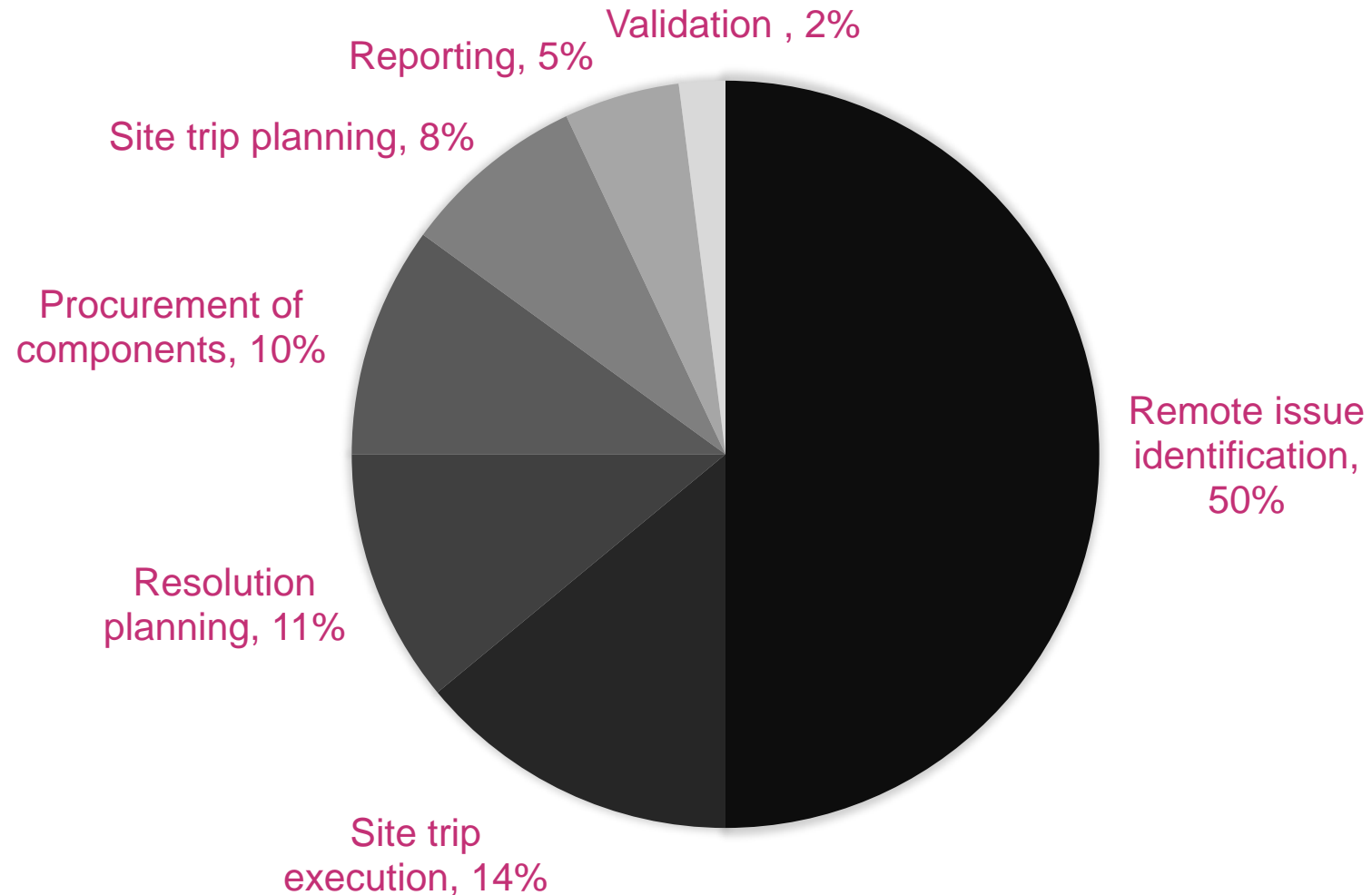


- Enhanced remote analysis and troubleshooting of issues
- Possible to delegate to local tech
- Can intervene remotely to set operating parameters

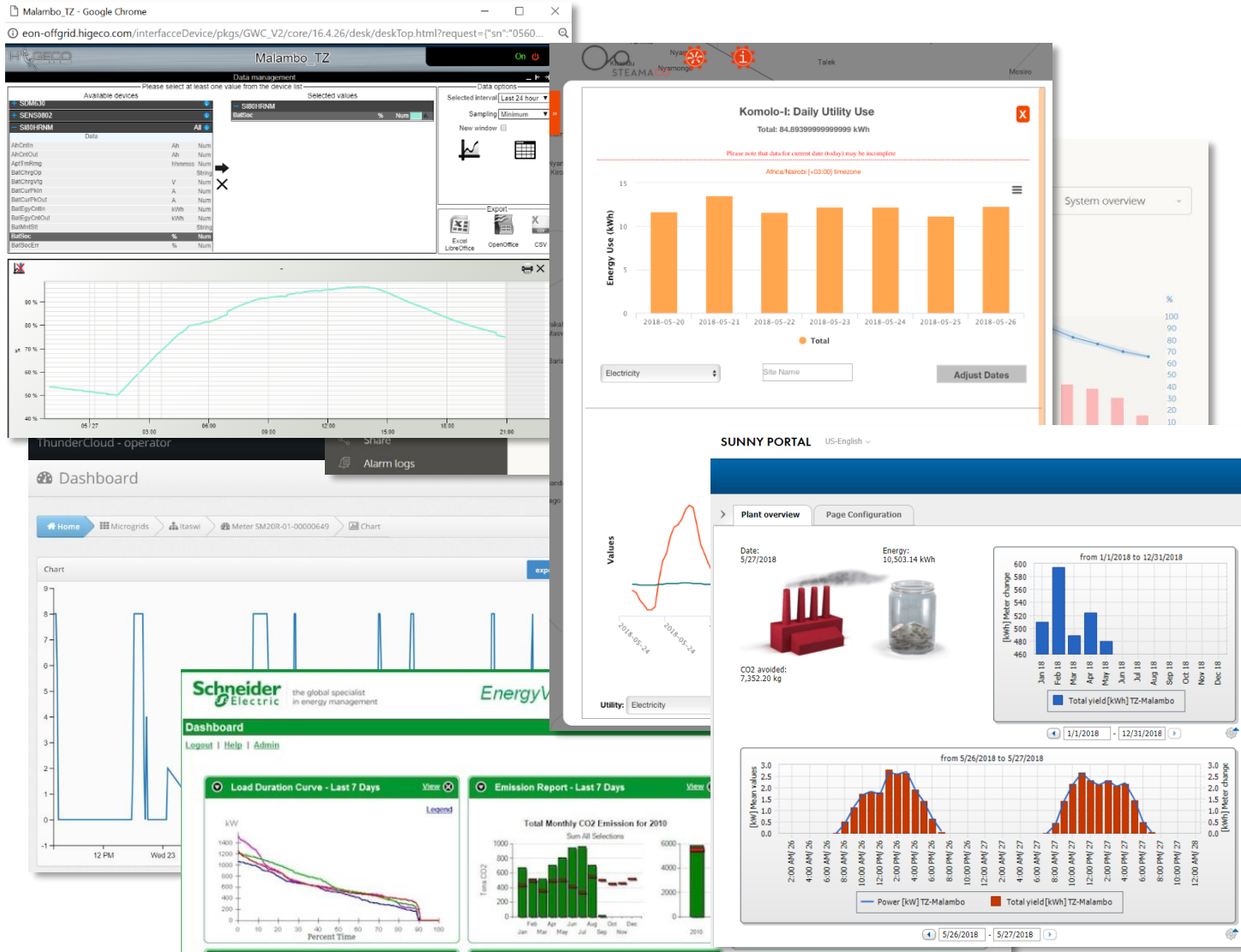


10–20% site trips avoided

Labor: Break down of man-hours spent by an operations engineer, in the absence of remote monitoring (baseline scenario)



Labor costs reduced by cutting down time spent on issue detection and troubleshooting



- Monitoring allows easier remote issue analysis; less time interfacing with local tech
- Though even when remote monitoring is present, hard to obtain single source of truth; value in unified monitoring

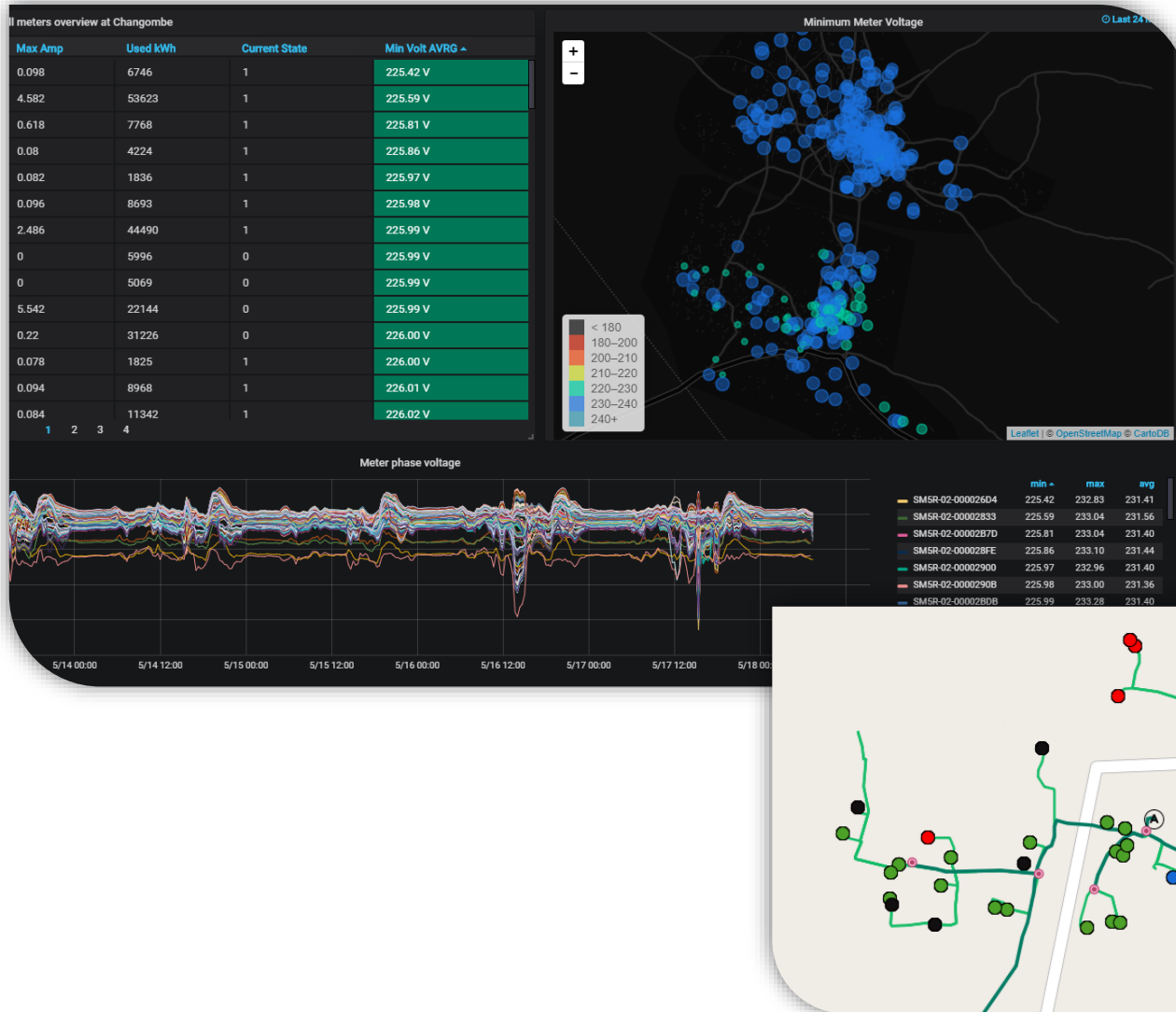


20–45% overall time saving

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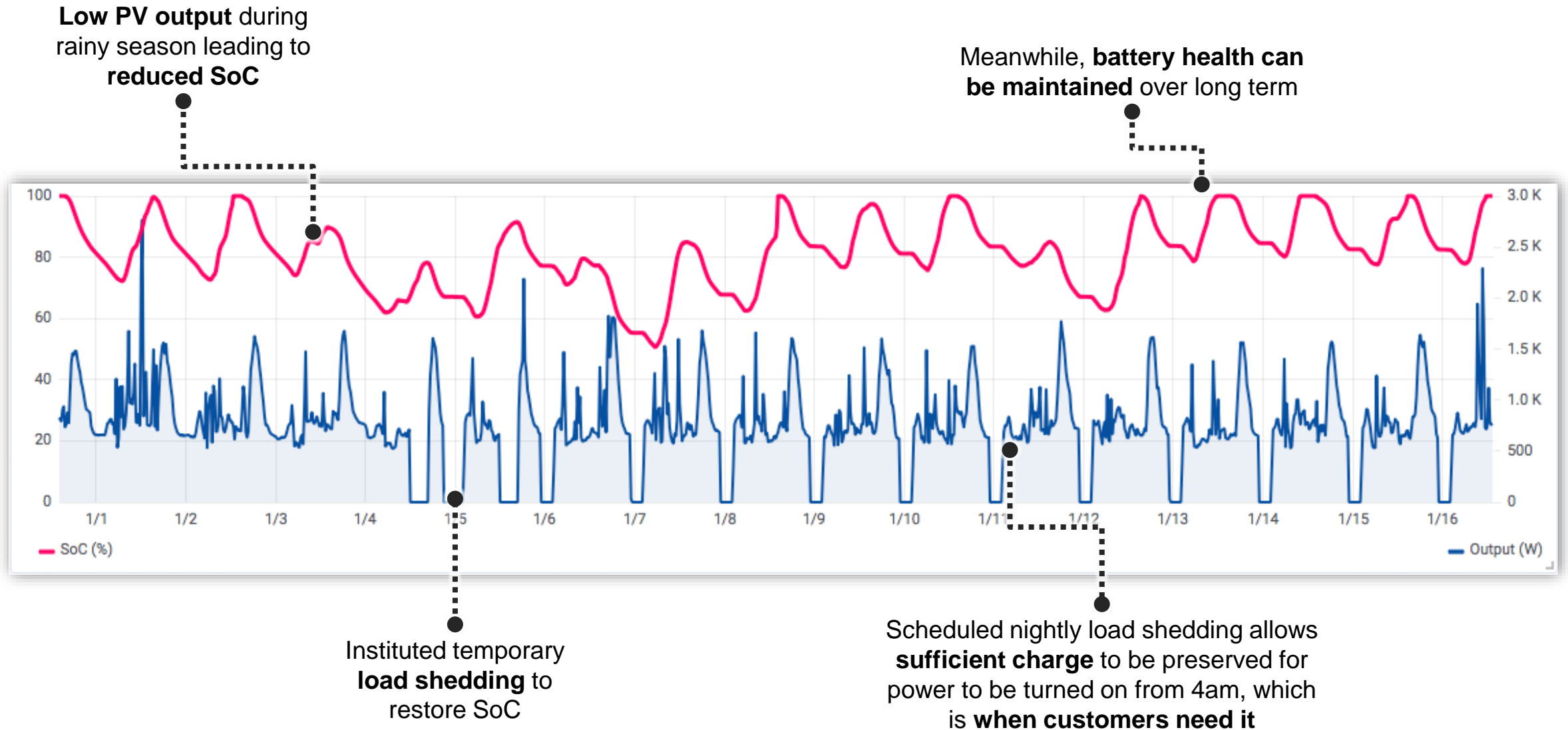
Case 1: Remotely and proactively pinpointing fault location in distribution grid



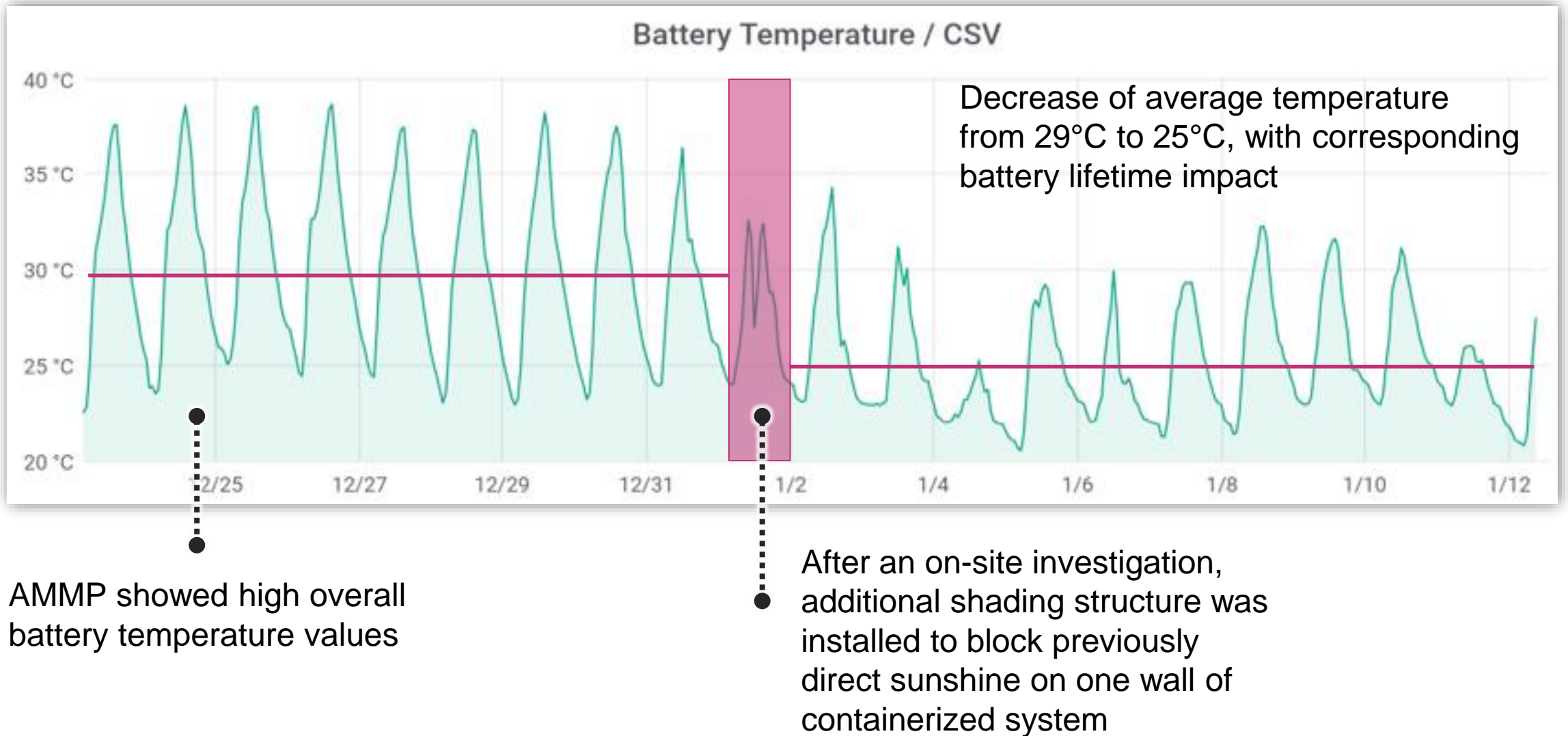
- Voltage data from numerous points on distribution grid (e.g. smart meters) monitored
- Mapping over time and across locations allowed central team to detect damaged cable, and **pinpoint location of fault**
- Site team able to quickly carry out repairs



Case 2: Extending battery life through remotely managed, automated load shedding



Case 3: Extending lifetime and improving performance through temperature management

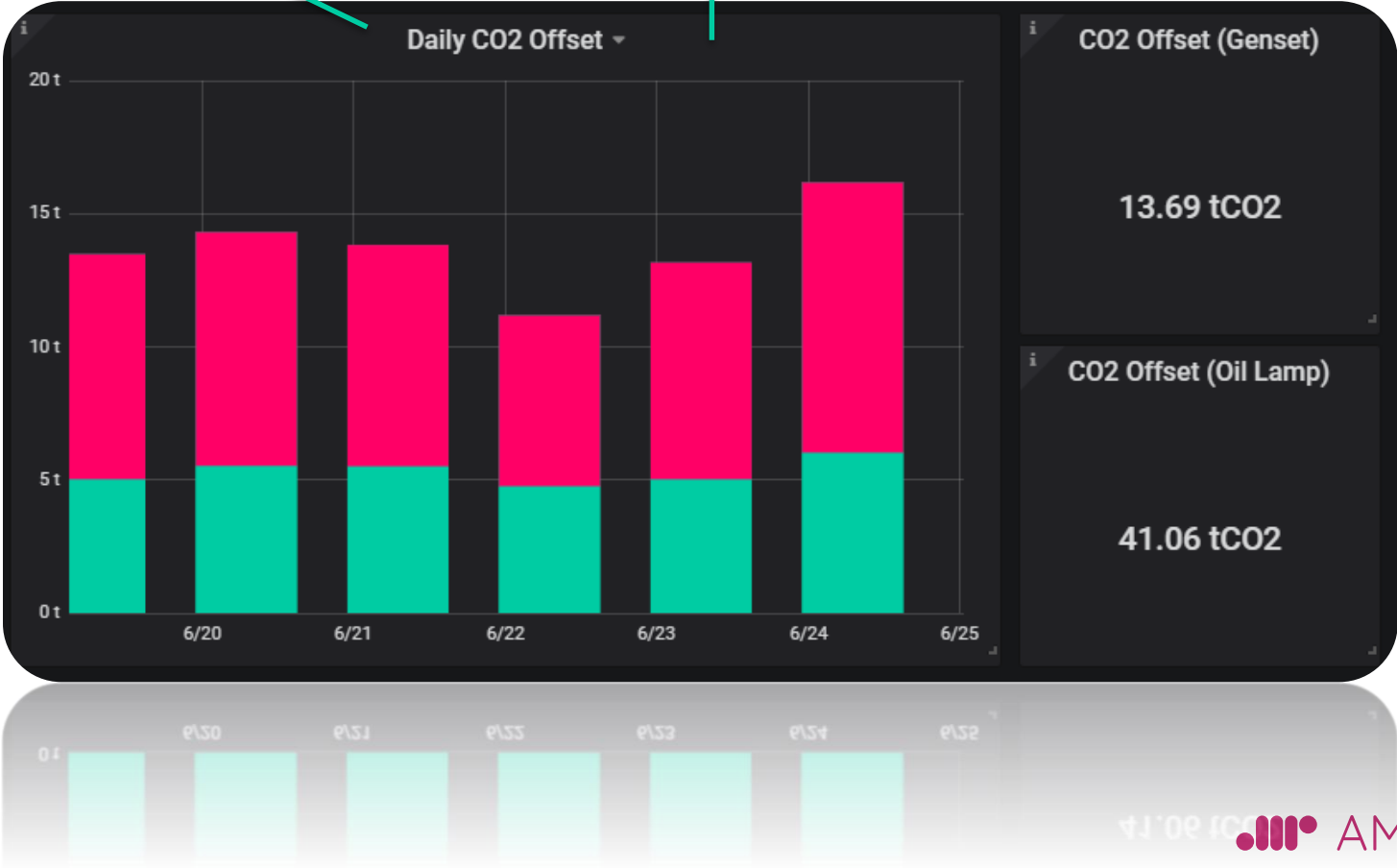


Case 4: Fulfilling reporting requirements by project stakeholders

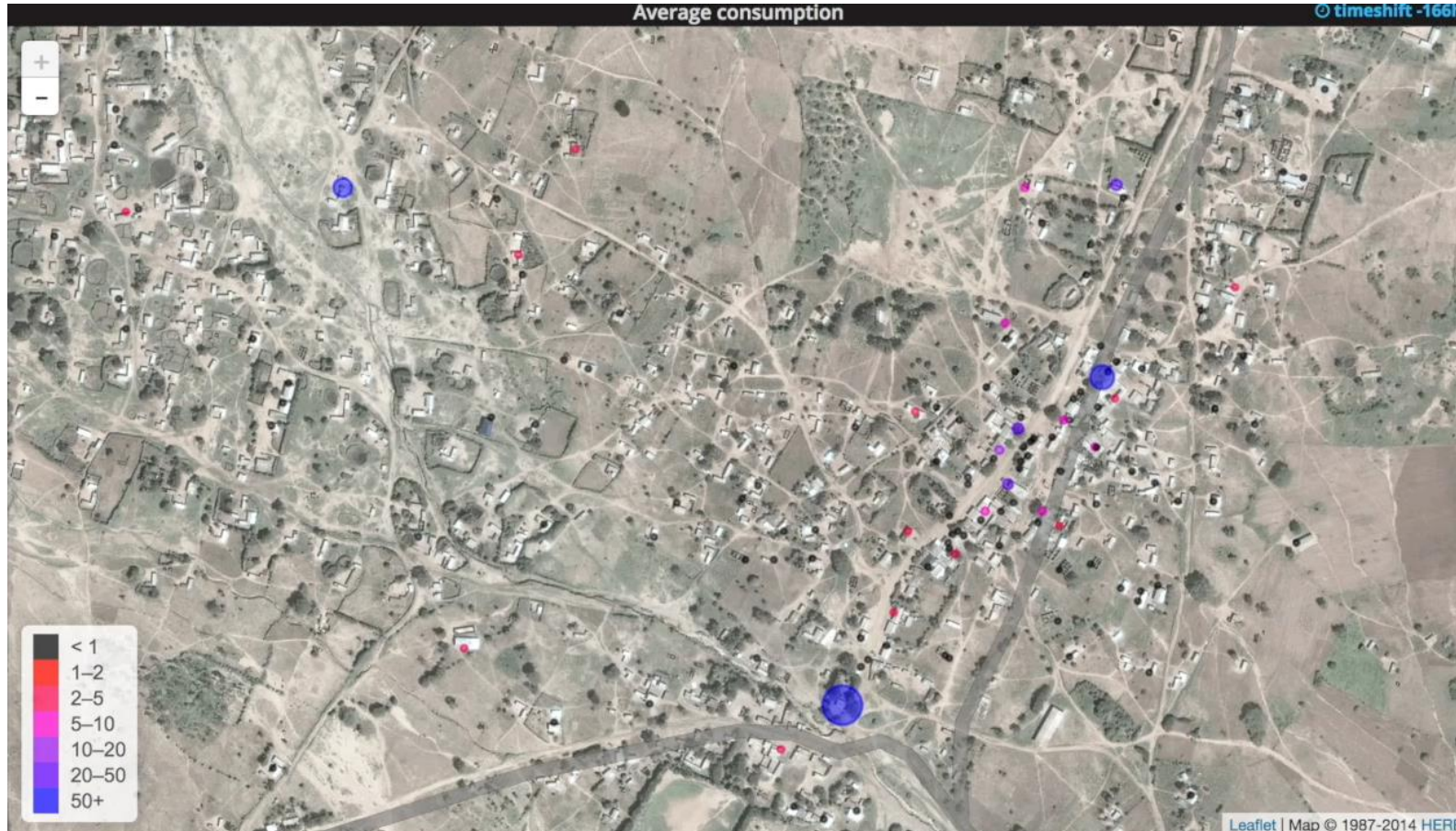
Automated and reliable **reporting to stakeholders**

Better chances to **attract investors and win tenders**

Proof of impact



Case 5: Granular consumption data allows better expansion planning



<https://www.youtube.com/watch?v=s5f3bdy6rtk&feature=youtu.be>

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Outlook / Way forward: More opportunity to recognize value of remote monitoring, by relevant stakeholders

Mini-grid developers & operators

- Issue: Primary focus for optimization is often CAPEX; OPEX often neglected
- Investing in monitoring leads to lower operating costs, and thus **better economics**
- Ability to make data-driven decisions regarding roll-out

Donors & financiers

- Issue: Subsidies often focus on CAPEX, and are based on e.g. number of connections; should potentially also be tied to longer-term operational quality
- Important to have visibility over operations of systems in portfolio

Governments & national utilities

- More transparency over (mini-grid) operations in country/region
- Ability to better integrate mini-grids into national electrification plan

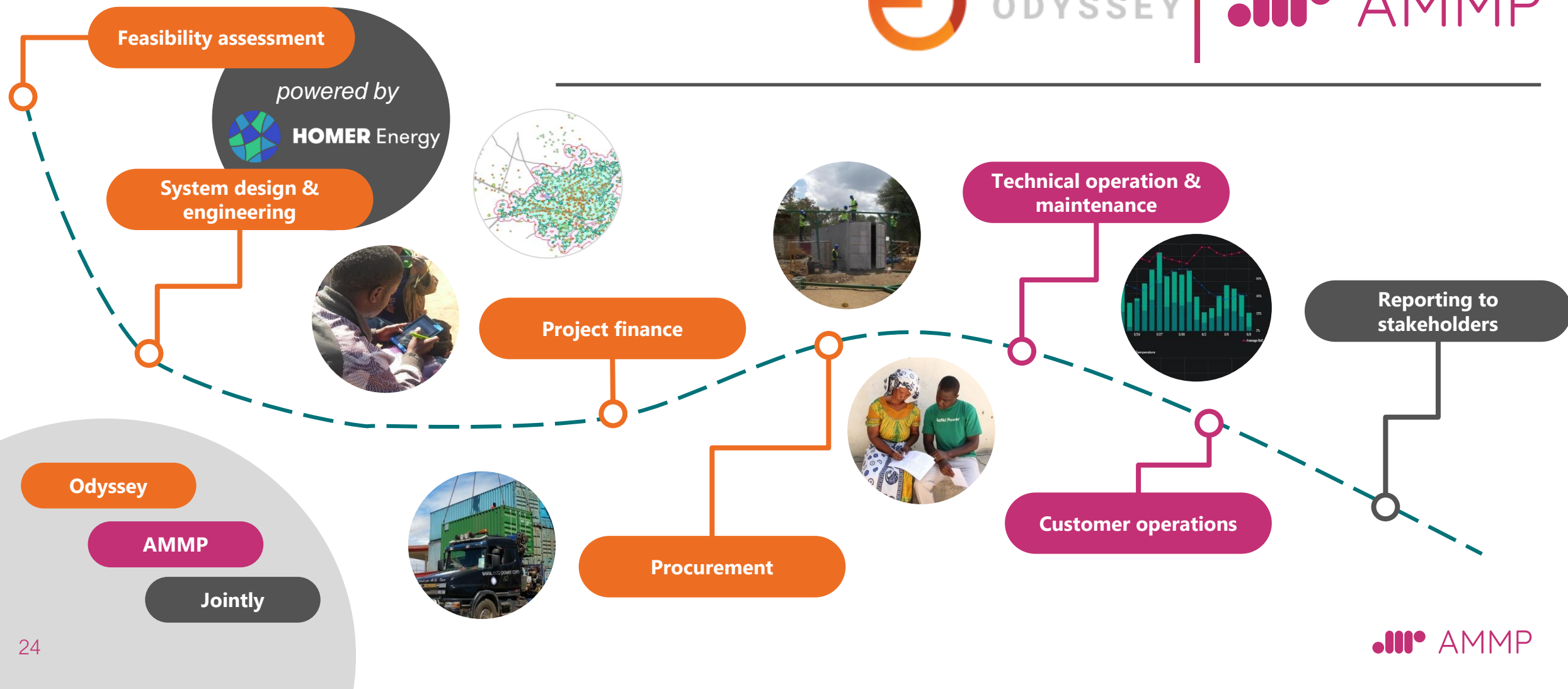
Partnership to offer customers a complete, end-to-end solution for financing, developing, operating, and monitoring mini-grid projects



ODYSSEY



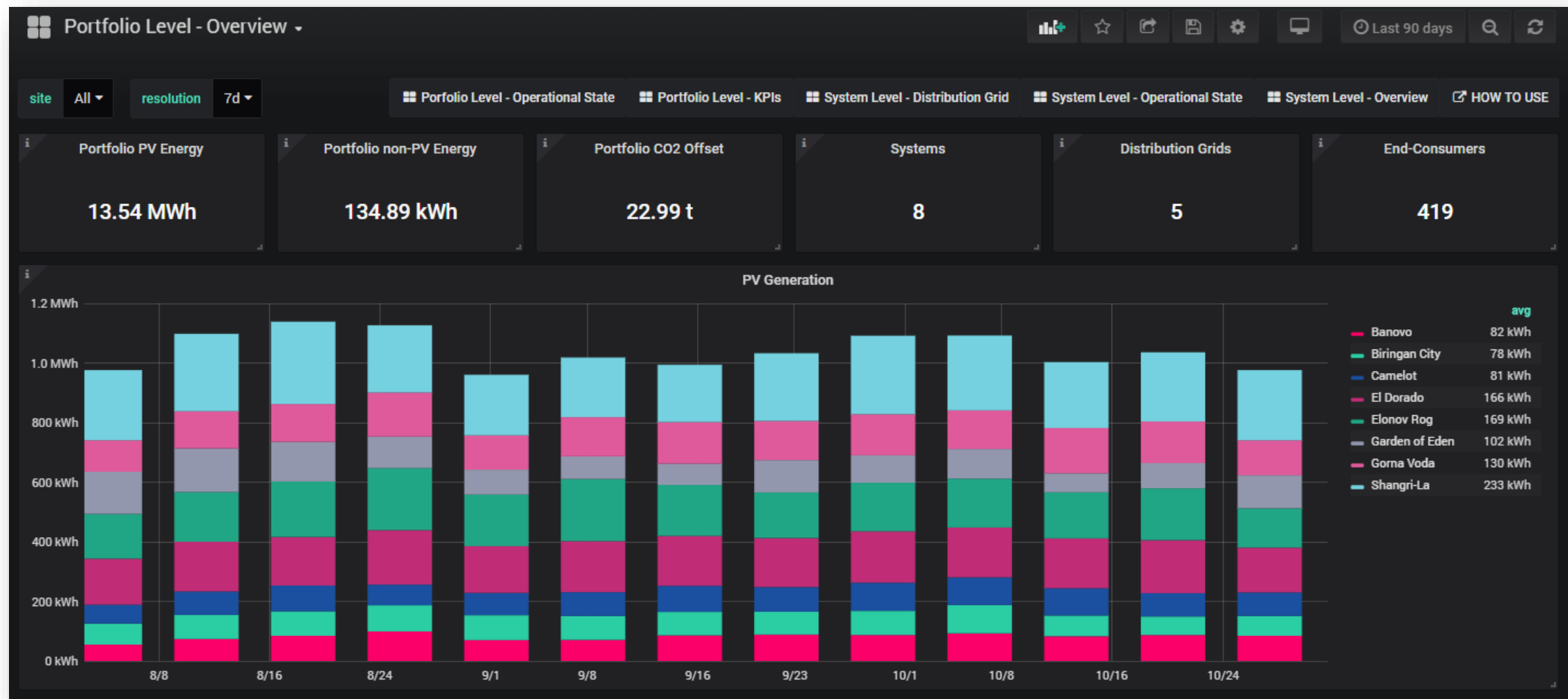
AMMP



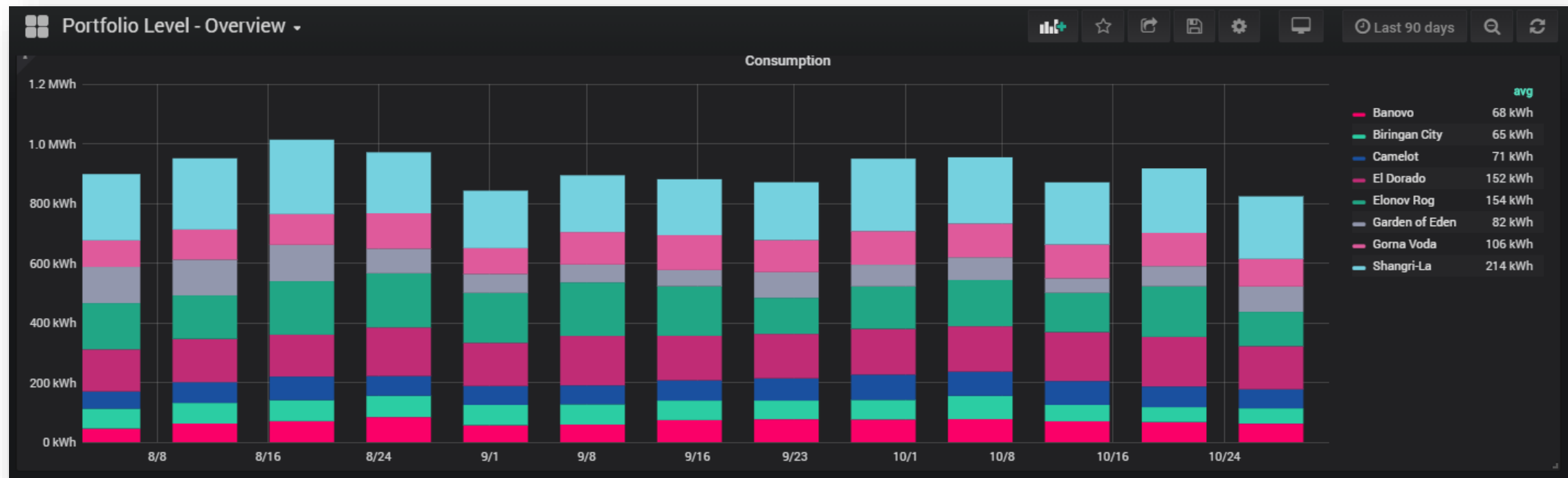
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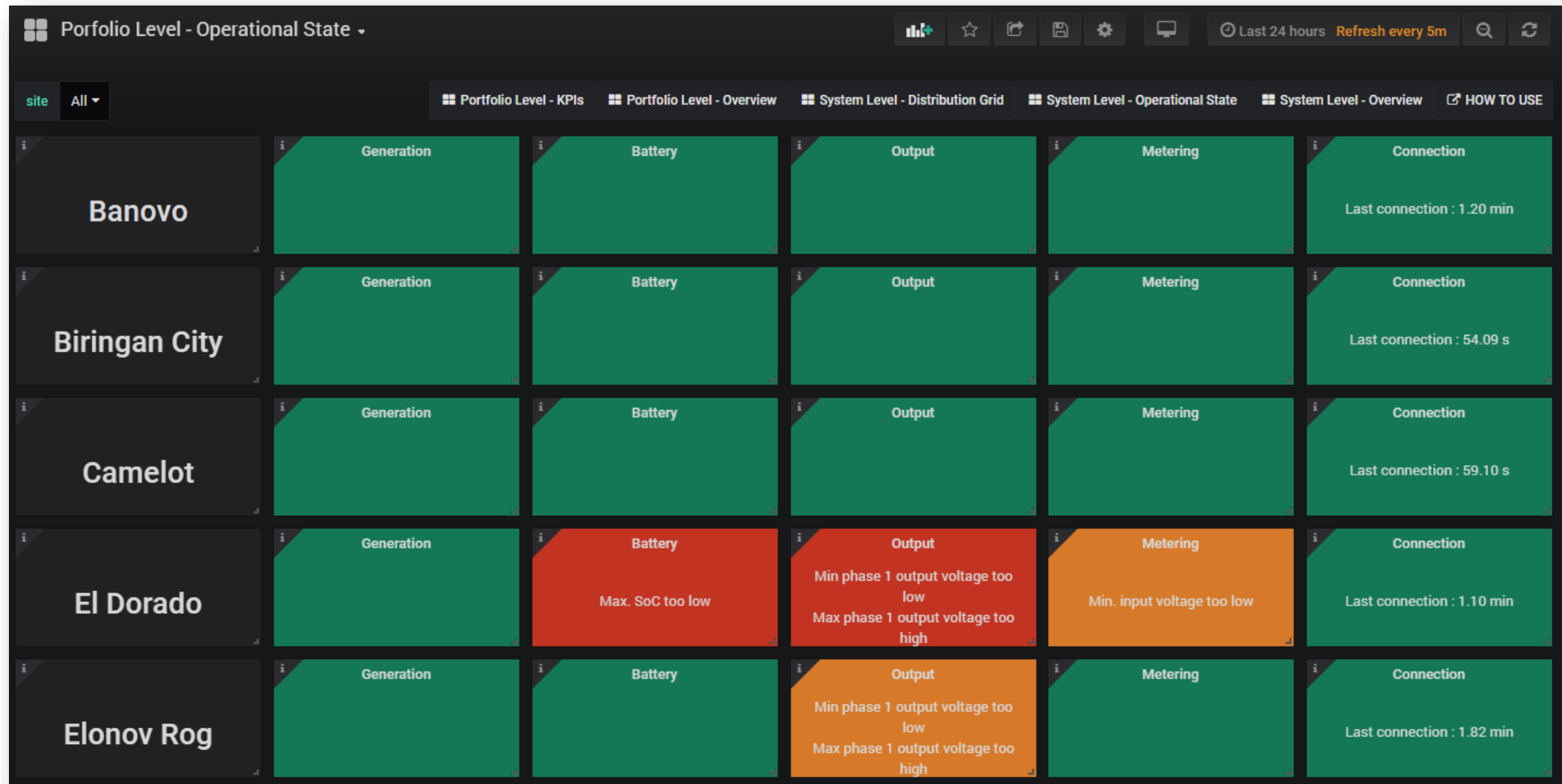
Portfolio Level - Overview



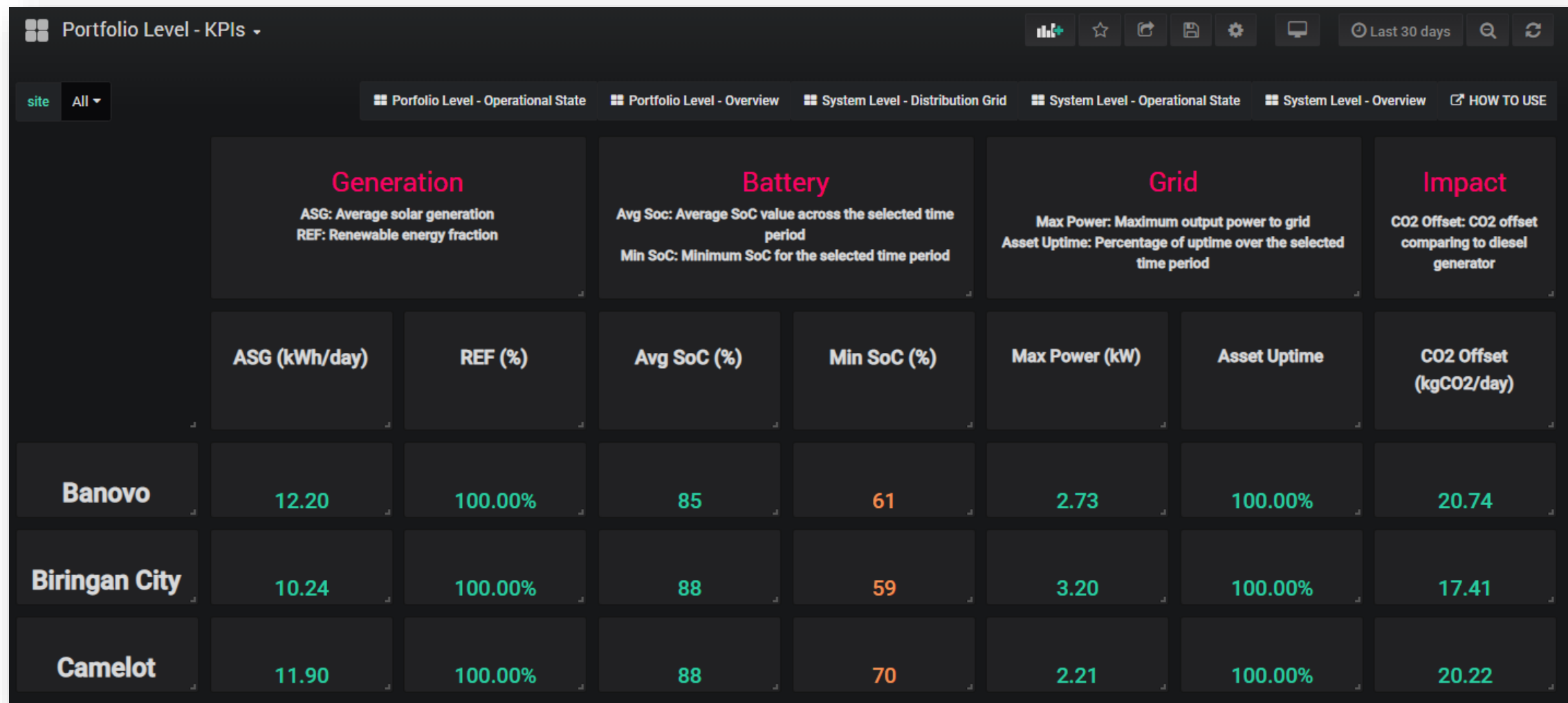
Portfolio Level - Overview



Portfolio Level – Operational State



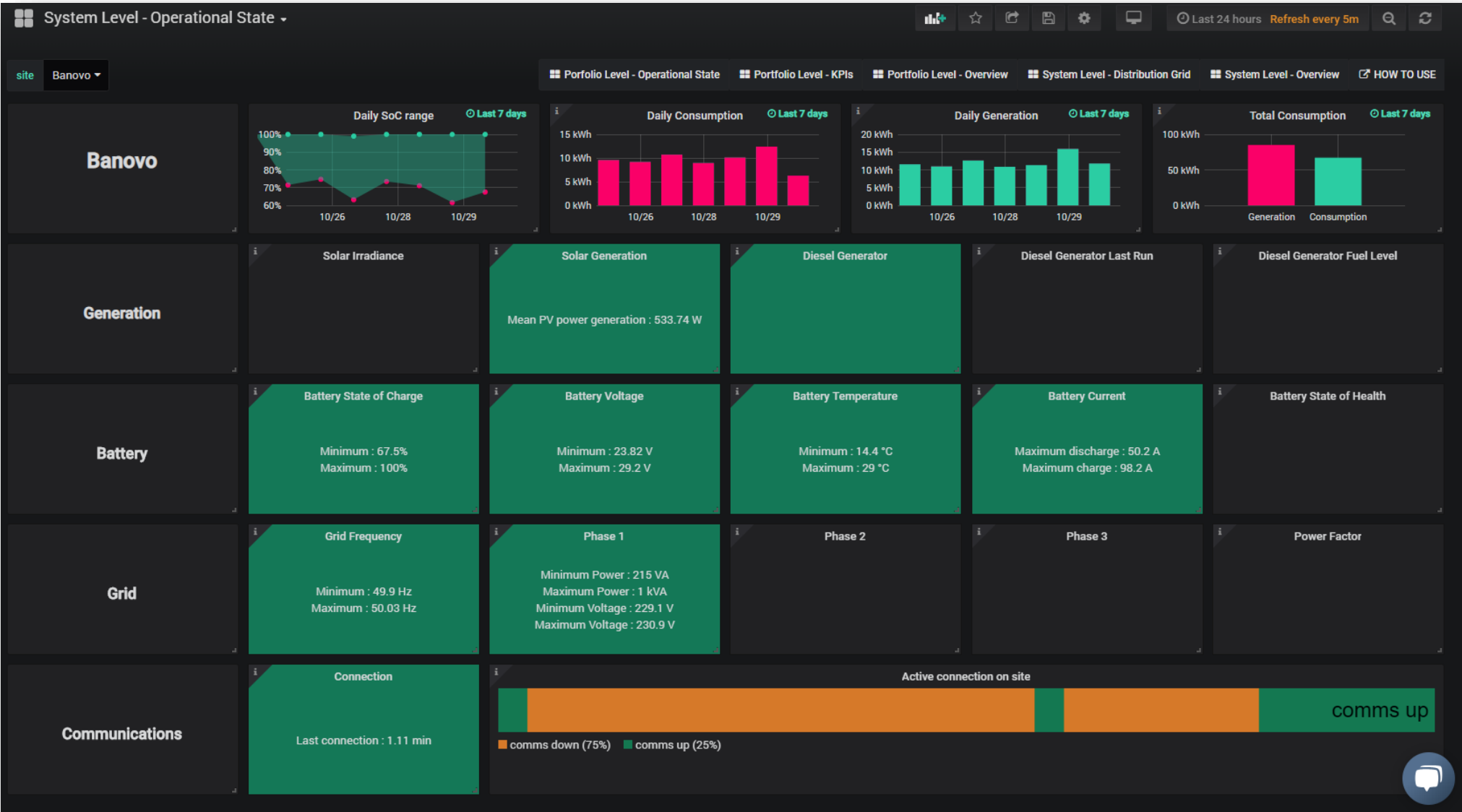
Portfolio Level - KPIs



System Level – Overview



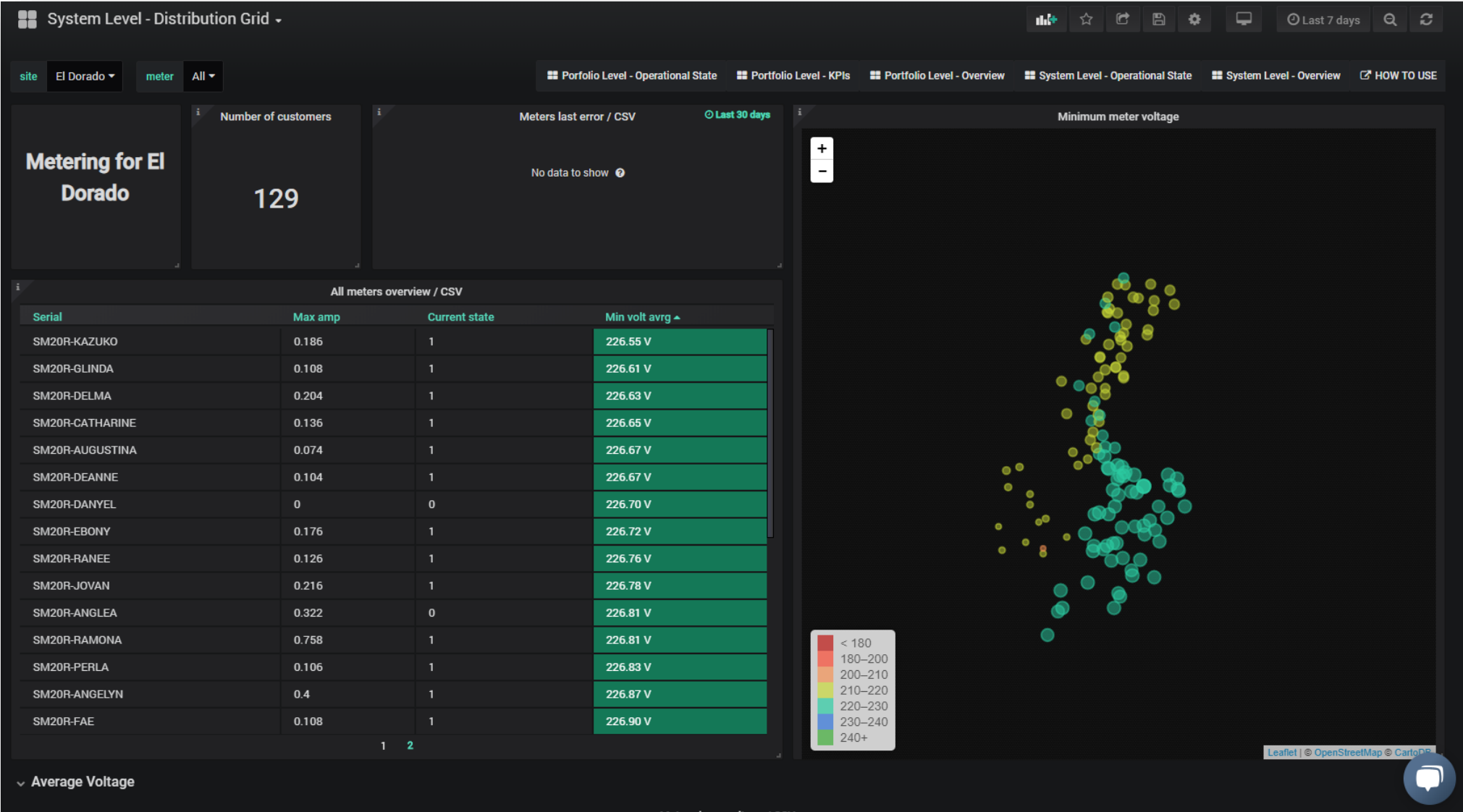
System Level – Operational State



System Level – Operational State



System Level – Distribution Grid





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