

IEEE 2030.5[™] and DER Interconnection: US-Africa Clean Energy Standards Program

Robby Simpson, PhD Member, IEEE-SA Board of Governors Vice Chair, IEEE P2030.5 System Architect, GE Grid Solutions



Introduction



Robby Simpson, PhD

System Architect, GE Grid Solutions

Activities:

IEEE-SA

- Member, IEEE-SA Board of Governors
- Chair, IEEE-SA Corporate Advisory Group
- Vice Chair, IEEE P2030.5

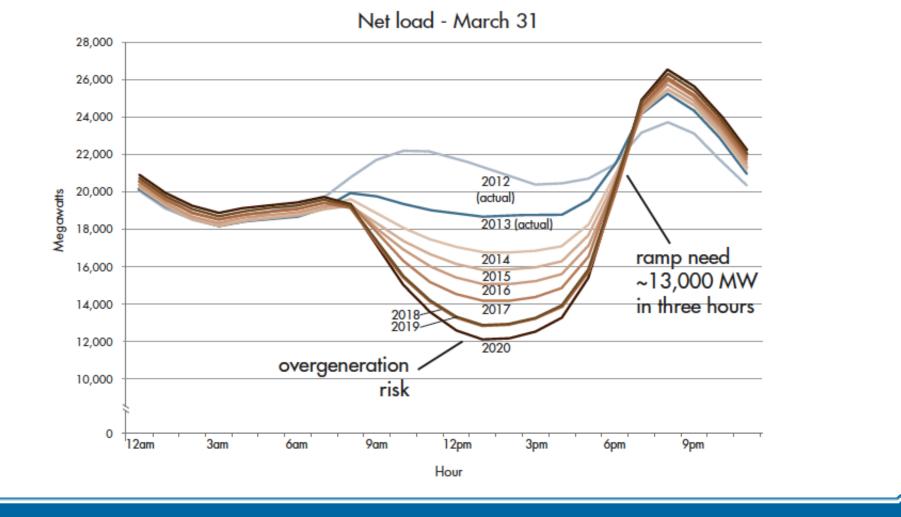
Other

ANSI, IEC, IETF, SEPA, Zigbee Alliance





The "Duck Curve"





DER Ownership

Utility-Owned

- Reliable communications (e.g., FAN)
- Equipment directly under utility control
- DNP3, IEC 61850, Modbus

Customer-Owned

- Unreliable communications (e.g., Internet)
- Equipment ultimately under customer control
- ► IEEE 2030.5

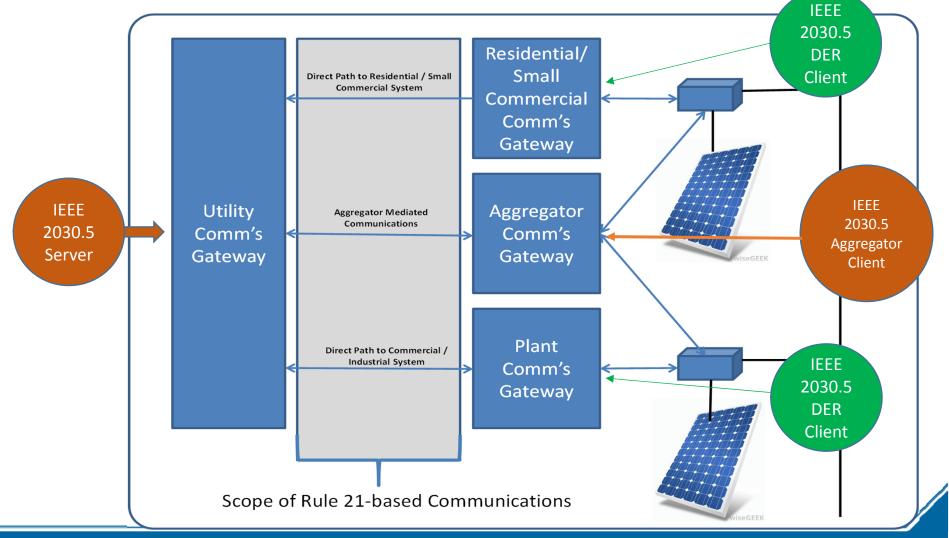


Interoperability is Crucial

- Customer-owned equipment available in the retail market
- Communications over a variety of medium
- Aggregation playing an important role in markets, but need to coordinate for reliability
- Early mover locations have a lot to teach us
 - Germany
 - US/Hawaii
 - US/California



DER Use Cases in California Rule 21





IEEE 1547-2018

- New smart inverter functions:
 - Var capabilities
 - Ride-through
 - Requires DER to support at least one of IEEE 2030.5, IEEE 1815 (DNP3), or SunSpec Modbus
- IEEE 1547-2018 Clause 10 gives further requirements for communications



IEEE 2030.5

- Designed using widely-adopted technologies for communication between utilities and outside entities (consumers)
- Secure
- Adopted as "default protocol" by California's Rule 21
- Supports communication to aggregators (grouping) as well as individual smart inverters
- One of three communications protocols in new IEEE 1547-2018
- Supports DER controls, curves, ratings, settings, metering
- Ability to target groups or individual smart inverters
- Aligned with SunSpec, IEEE 1547, IEC 61850



High-Level Design

- Divided into "Function Sets" independent sets of functionality
- Any device can be a server and/or client for a function set servers provide the data, clients use the data
- Can have multiple servers for a function set allows for multiple service providers
- If desired, clients can be assigned to servers
- Not restricted to energy supports multiple commodities (e.g., water, natural gas, steam)



IoT Profile

- Internet Protocol (IP) multiple link layers
- RESTful HTTP long life
- TLS 1.2 (HTTPS) secure
- XML and/or EXI extensible
- IEC 61968 (CIM) smart grid dictionary
- xmDNS & DNS-SD plug and play device and service discovery



Image from https://flic.kr/p/6SjYQF, licensed under a Creative Commons Attribution-NoDerivs 2.0 Generic License



A Variety of Architectures

- In-home only
- Via smart meter
- Via Internet
- Combinations of the above

The use of IP eases convergence and architecture changes



Some IEEE 2030.5 Functionality

- Price Communication
- Demand Response and Load Control
- Energy Usage Information (e.g., meter data)
- Distributed Energy Resources
- Service Provider Messaging
- Prepayment Metering
- Electric Vehicle
- Billing Communication
- File Download / Update



Distributed Energy Resources

- Support for both generation and storage
- Supports DER controls, curves, ratings, settings
- Many other function sets useful:
 - Pricing
 - Energy usage (monitoring/metering)
- Supports communication to aggregators as well as individual smart inverters
- Ability to target groups or individual smart inverters
- In addition to remote monitoring and control, allows increased customer engagement and information
- Based on SunSpec Alliance Inverter Control Model, derived from IEC 61850-90-7 and EPRI work
- One of three communications protocols in new IEEE 1547-2018



Distributed Energy Resources (cont.)

Example clients:

- Could be as simple as a device that displays the requested event
- Or devices that act on the event:
 - Solar inverter
 - Energy storage system
 - Electric vehicle
 - Many others
- Example servers:
 - Smart meter
 - Standalone gateway in home
 - Server in cloud



California's Rule 21 and IEEE 2030.5



- IEEE 2030.5 named as "default protocol" for smart inverter communications
- "IEEE 2030.5 Common California IOU Rule 21 Implementation Guide for Smart Inverters" developed (CSIP)
- Communications between utility and DER aggregator, as well as utility and individual smart inverters



More Resources

- Several IEEE webinars
- Several SEPA webinars
- SGIP Catalog of Standards reviews
- "IEEE 2030.5 Common California IOU Rule 21 Implementation Guide for Smart Inverters" (CSIP Guide)



Questions?

